

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | | | |
|--|--|---|--|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | CONFIDENTIAL | | 5. Lease Serial No. UTU-73687 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator QEP - UINTA BASIN INC | | Contact: RALEEN SEARLE E-Mail: raleen.searle@questar.com | | 7. If Unit or CA Agreement, Name and No. |
| 3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078 | | 3b. Phone No. (include area code) Ph: 435.781.4309 Fx: 435.781.4329 | | 8. Lease Name and Well No. OU SG 7W-11-8-22 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNE 2515FNL 1850FEL 40.13750 N Lat, 109.40444 W Lon At proposed prod. zone 4444043 Y 40.13762 635480X -109.40384 | | 9. API Well No. 43-0147-35374 | | |
| 14. Distance in miles and direction from nearest town or post office* 32 +/- MILES SOUT WEST FROM VERNAL, UT | | 10. Field and Pool, or Exploratory UNDESIGNATED | | |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1850' +/- | | 16. No. of Acres in Lease 1595.00 | | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 11 T8S R22E Mer SLB |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1000' +/- | | 19. Proposed Depth 7990 MD | | 12. County or Parish UINTAH |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.) 5082 KB | | 22. Approximate date work will start | | 13. State UT |
| | | 23. Estimated duration 10 DAYS | | |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

| | | |
|---|---|--------------------|
| 25. Signature <i>Raleen Searle</i> | Name (Printed/Typed) RALEEN SEARLE | Date 11/26/2003 |
| Title REGULATORY AFFAIRS ANALYST | | |
| Approved by (Signature) <i>Bradley G. Hill</i> | Name (Printed/Typed) BRADLEY G. HILL | Date 12-09-03 |
| File | Office ENVIRONMENTAL SCIENTIST III | |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #25535 verified by the BLM Well Information System
For QEP - UINTA BASIN INC, sent to the Vernal

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** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

T8S, R22E, S.L.B.&M.

QUESTAR EXPLORATION & PRODUCTION

Well location, OU SG #7W-11-8-22, located as shown in the SW 1/4 NE 1/4 of Section 11, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

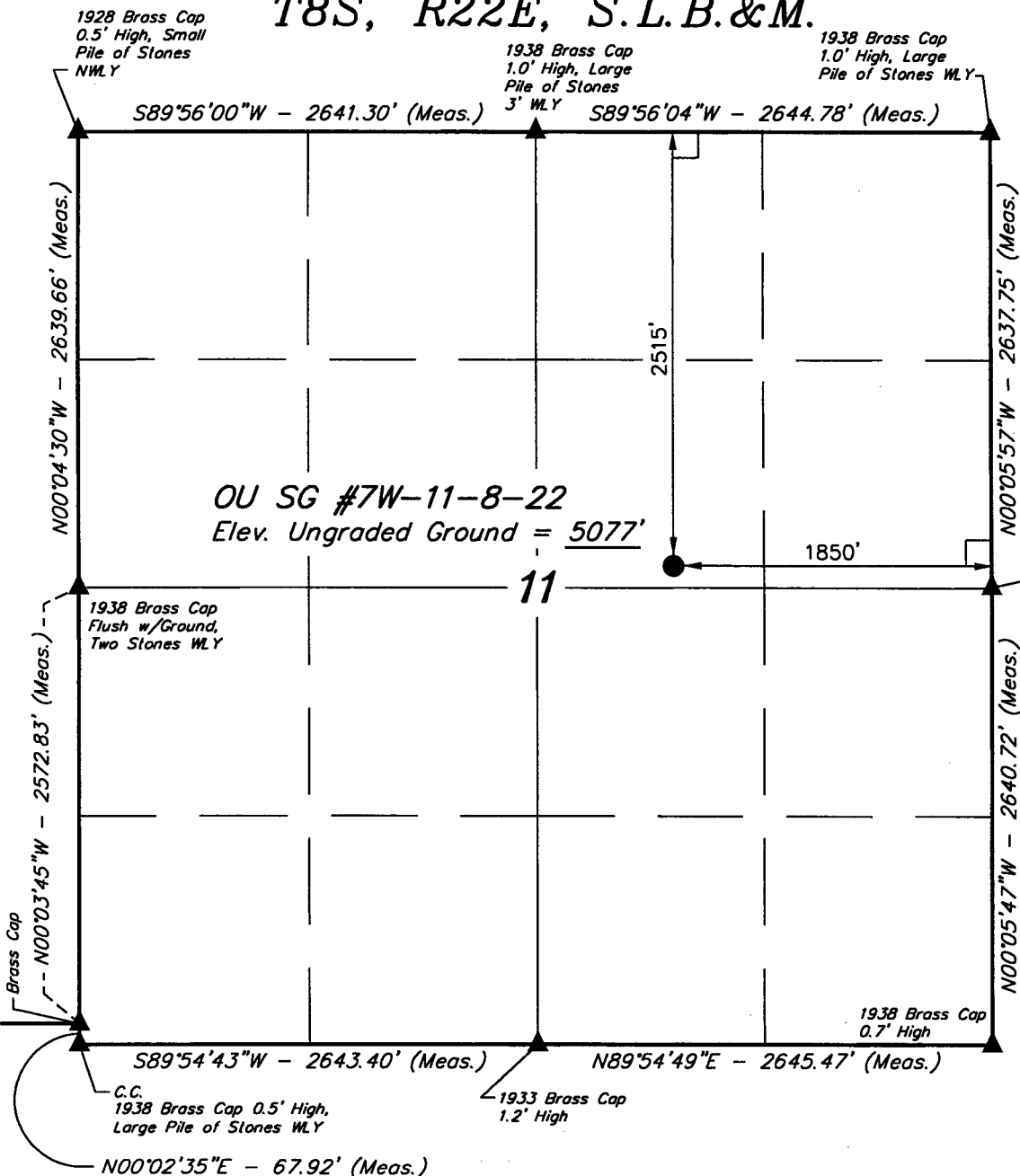
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

OU SG #7W-11-8-22
Elev. Ungraded Ground = 5077'

11

1850'

2515'



1938 Brass Cap
0.1' Above Pile of
Stones 1.5' high,
(2) 2x4 Posts Nailed
Together 6' High
Set In Pile



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Rahul K. Ray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°08'15.00" (40.137500)
LONGITUDE = 109°24'15.99" (109.404442)

| | | |
|--------------------------|---|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 02-27-03 | DATE DRAWN: 02-28-03 |
| PARTY S.H. J.R. D.COX | REFERENCES G.L.O. PLAT | |
| WEATHER COLD | FILE QUESTAR EXPLORATION & PRODUCTION | |

QEP Uinta Basin, Inc.
OU SG 7W-11-8-22

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

| Formation | Depth |
|------------------|--------------|
| Uinta | Surface |
| Green River | 2514 |
| Mahogany Ledge | 3474 |
| Wasatch | 5984 |
| TD (Wasatch) | 7990 |

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

| Substance | Formation | Depth |
|------------------|------------------|--------------|
| Oil/Gas | Wasatch | 7990 |

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3196.0 psi.

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**QEP UINTA BASIN, INC.
OU SG 7W-11-8-22
2515' FNL, 1850' FEL
SWNE, SECTION 11, T8S, R22E
UINTAH COUNTY, UTAH
LEASE # UTU-73687**

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the OU SG 7W-11-8-22 on November 14, 2003. Weather conditions were cloudy and cool at the time of the onsite. In attendance at the inspection were the following individuals:

| | |
|---------------|---------------------------|
| Paul Buehler | Bureau of Land Management |
| Dixie Sadleir | Bureau of Land Management |
| Jan Nelson | QEP/SEI |
| Raleen Searle | QEP/SEI |

1. Existing Roads:

The proposed well site is approximately 32 miles Southwest of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing access roads.

2. Planned Access Roads:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

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6. Source of Construction Materials:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. Methods of Handling Waste Materials:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. Plans for Reclamation of the Surface:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

Seed mix as follows;

| | |
|--------------------|-----------|
| Shadscale | 4lbs/acre |
| Gardner Saltbush | 4lbs/acre |
| Crested Wheatgrass | 4lbs/acre |

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

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Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

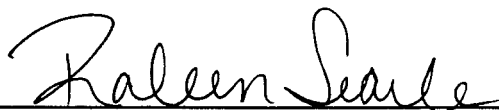
Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



for - John Busch
Red Wash Operations Representative

24-Nov-03

Date

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Additional Operator Remarks:

QEP Uinta Basin, Inc. proposes to drill a well to 7990' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Wasatch formation wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

See Onshore Order No. 1 Attached

Please be advised that QEP Uinta Basin, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

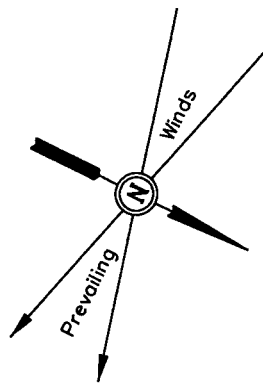
Bond coverage for this well is provided by Bond No. ESB000024. The principal is QEP Uinta Basin, Inc. via surety as consent as provided for the 43 CFR 3104.2.

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FIGURE #1

OU SG #7W-11-8-22

2515' FNL 1850' FEL



NOTE:

Approx.
Top of
Cut Slope

FLARE PIT

C-3.9'
El. 72.5'

PIPE TUBS

F-2.4'
El. 66.2'

Sta. 3+50

Round Corners
as Needed

Approx.
Toe of
Fill Slope

El. 74.8'
C-18.2'
(btm. pit)

C-11.0'
Fl. 79.6'

C-8.7'
El. 77.3'

Sta. 1+75

C-3.1'
FL 71.7'

TOILET

TRAILER

WATER

**Total Pit Capacity
W/2' of Freeboard
= 10,560 Bbls. ±
Total Pit Volume
= 2,930 Cu. Yds.**

El. 78.8'
C-22.2
(btm. pit)

C-6.6' / El. 75.2'

PROPANE STORAGE

C-6.4'
El. 75.0'

Sta. 0+00

F-3.8'
El. 64.8'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5077.3'
FINISHED GRADE ELEV. AT LOC. STAKE = 5068.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

QUESTAR EXPLORATION & PRODUCTION

FIGURE #2

TYPICAL CROSS SECTIONS FOR

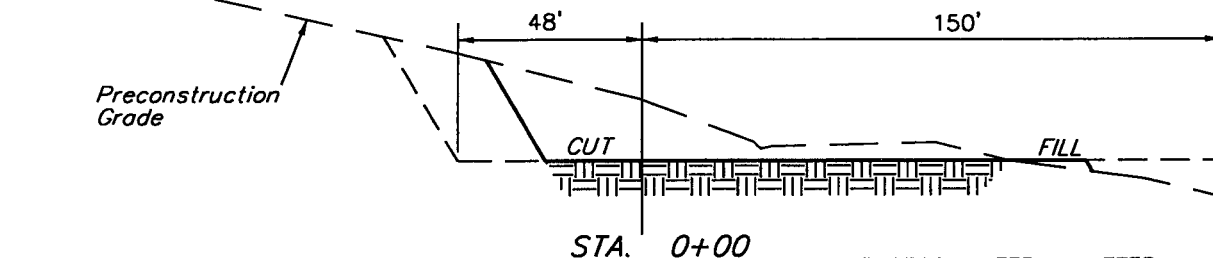
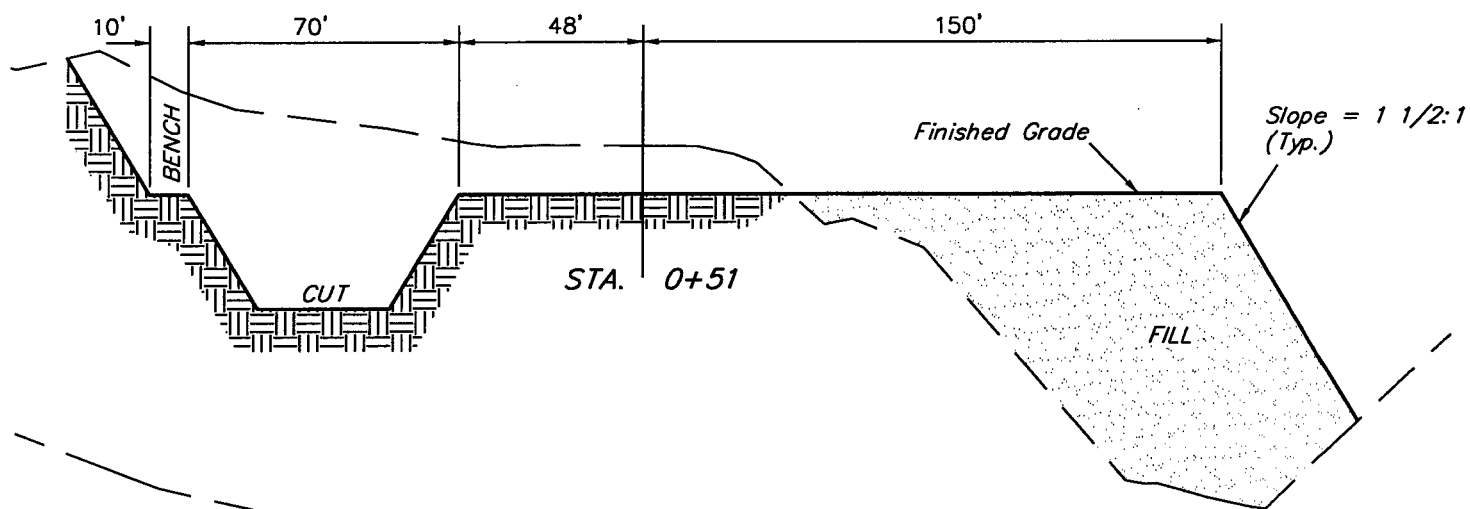
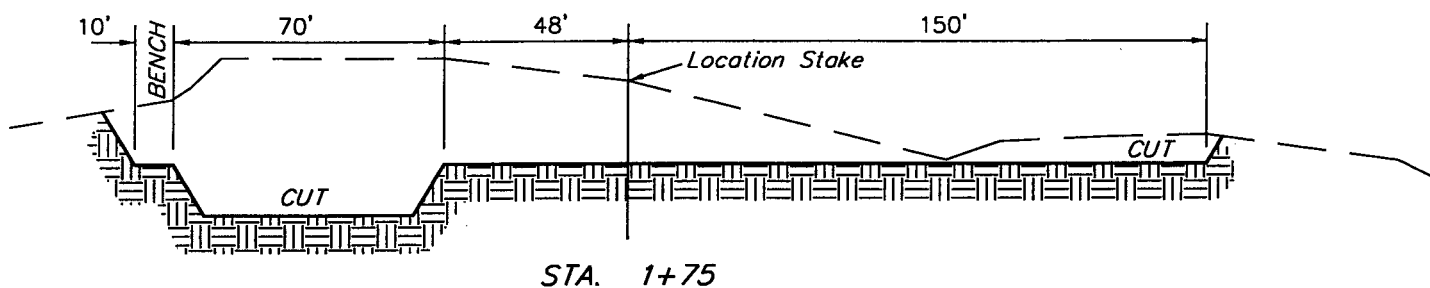
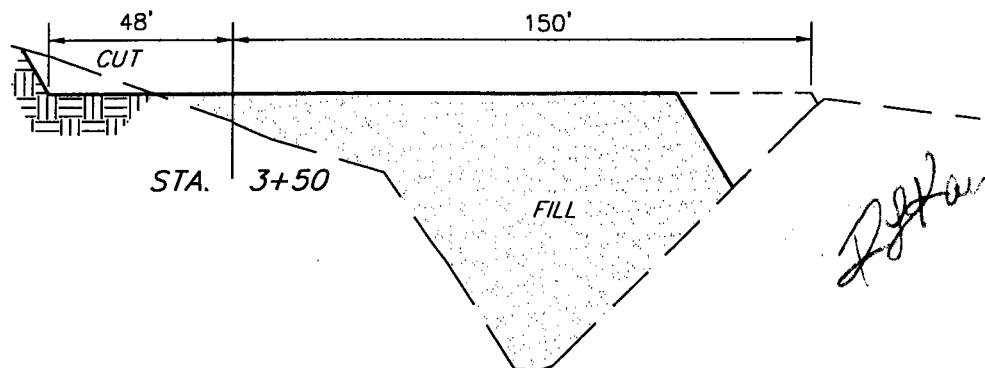
OU SG #7W-11-8-22

SECTION 11, T8S, R22E, S.L.B.&M.

2515' FNL 1850' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 02-28-03
Drawn By: D.COX



APPROXIMATE YARDAGES

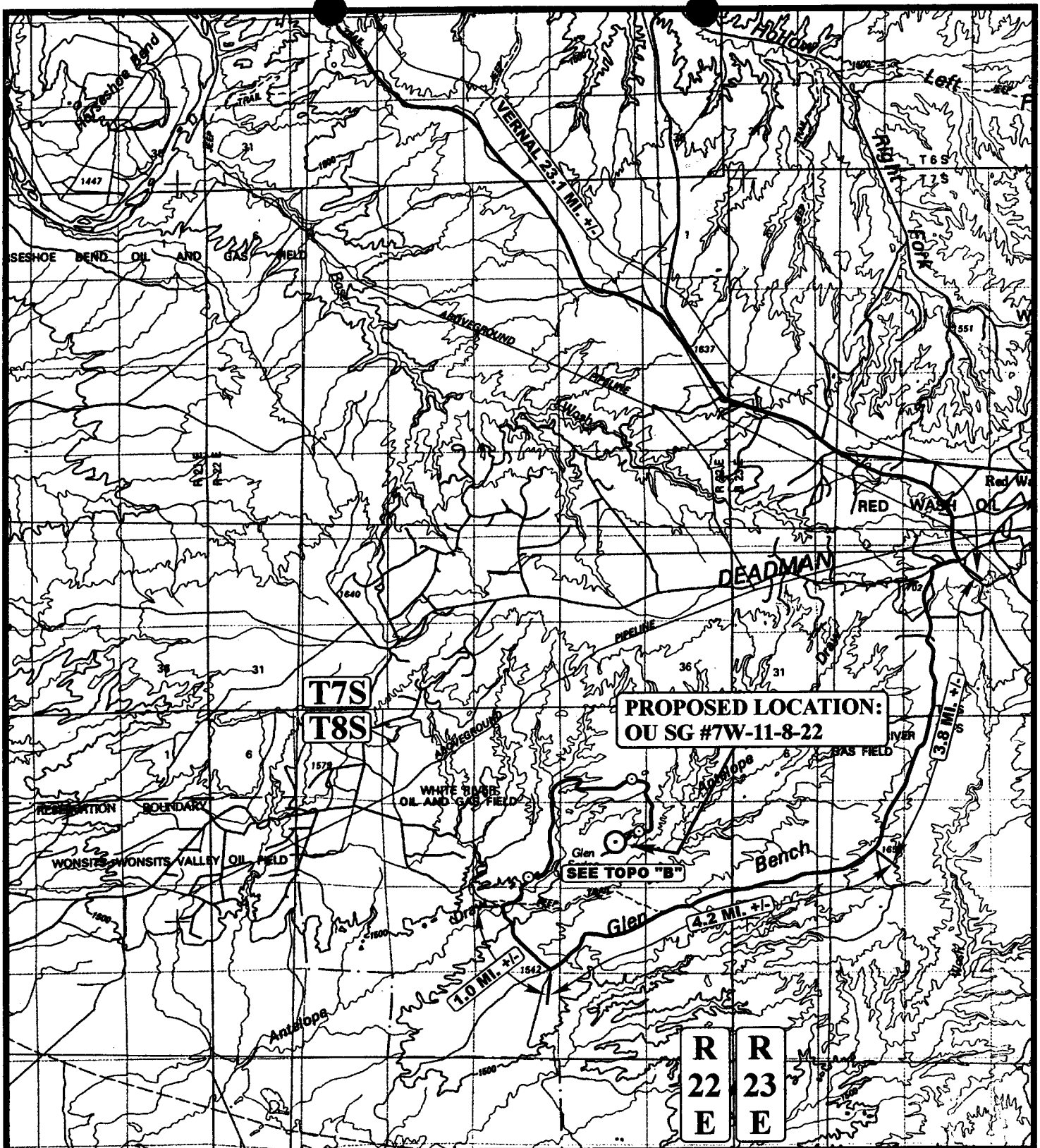
CUT
(6") Topsoil Stripping = 1,540 Cu. Yds.
Remaining Location = 15,520 Cu. Yds.

TOTAL CUT = 17,060 CU.YDS.

FILL = 13,360 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 3,000 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,000 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION



QUESTAR EXPLR. & PROD.

OU SG #7W-11-8-22
SECTION 11, T8S, R22E, S.L.B.&M.
2515' FNL 1850' FEL

Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

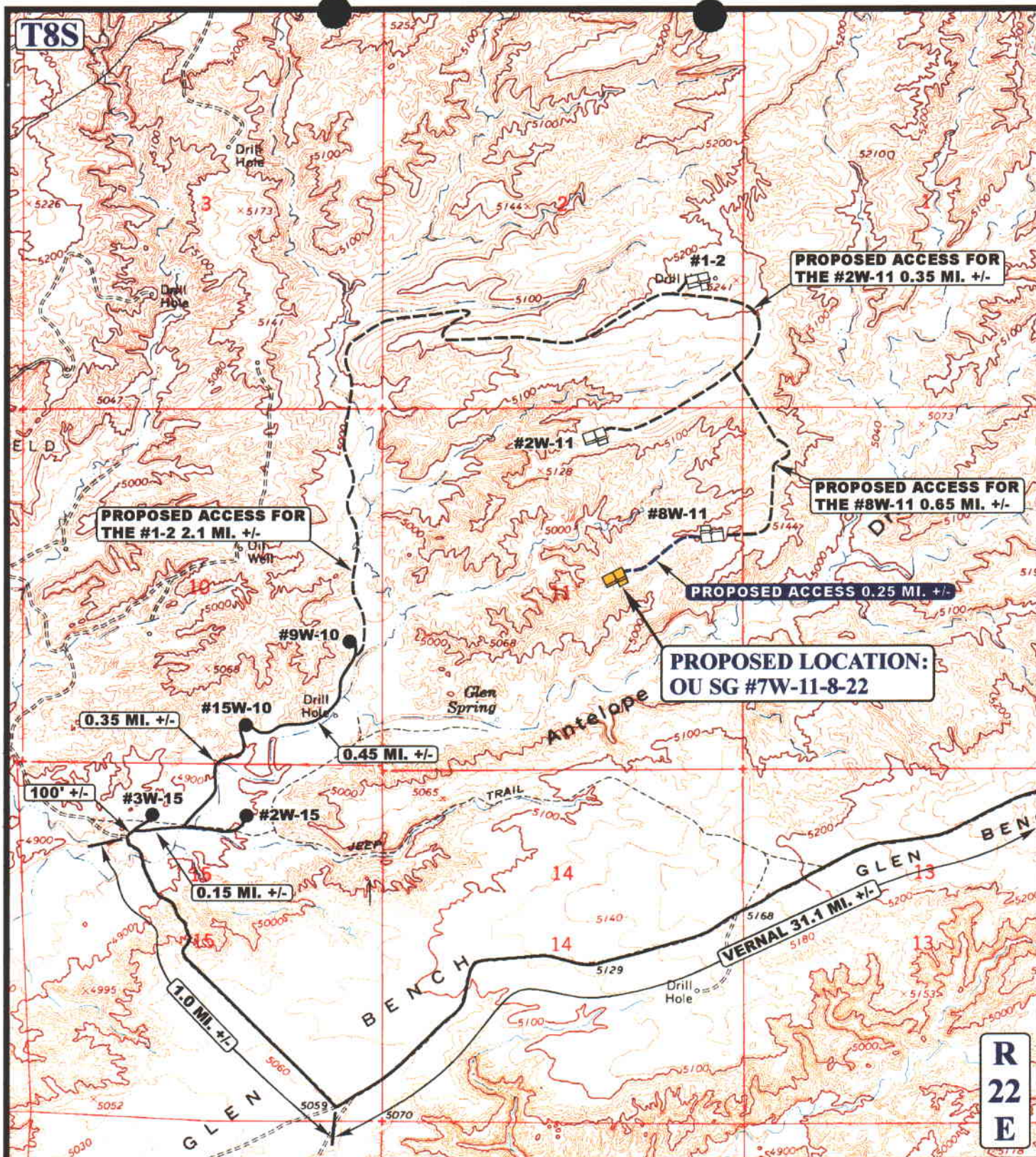
02 28 03
MONTH DAY YEAR

A
TOPO

SCALE: 1:100,000

DRAWN BY: P.M.

REVISED: 00-00-00



LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



QUESTAR EXPLR. & PROD.

OU SG #7W-11-8-22
 SECTION 11, T8S, R22E, S.L.B.&M.
 2515' FNL 1850' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

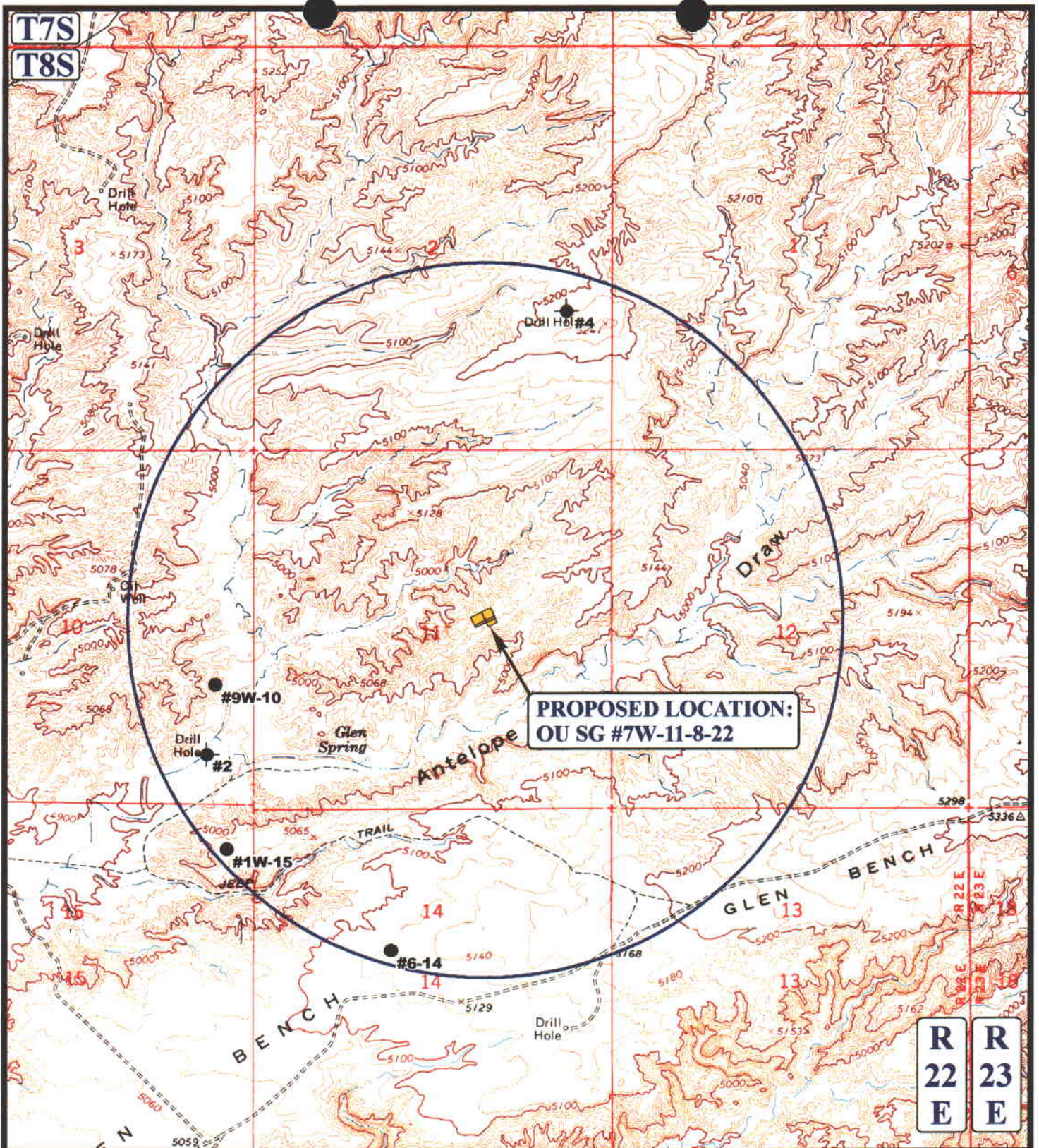
TOPOGRAPHIC
 MAP

02 28 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
 TOPO

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LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



QUESTAR EXPLR. & PROD.

OU SG #7W-11-8-22
 SECTION 11, T8S, R22E, S.L.B.&M.
 2515' FNL 1850' FEL

TOPOGRAPHIC
MAP

02 28 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



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QUESTAR EXPLR. & PROD.

OU SG #7W-11-8-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 11, T8S, R22E, S.L.B.&M.

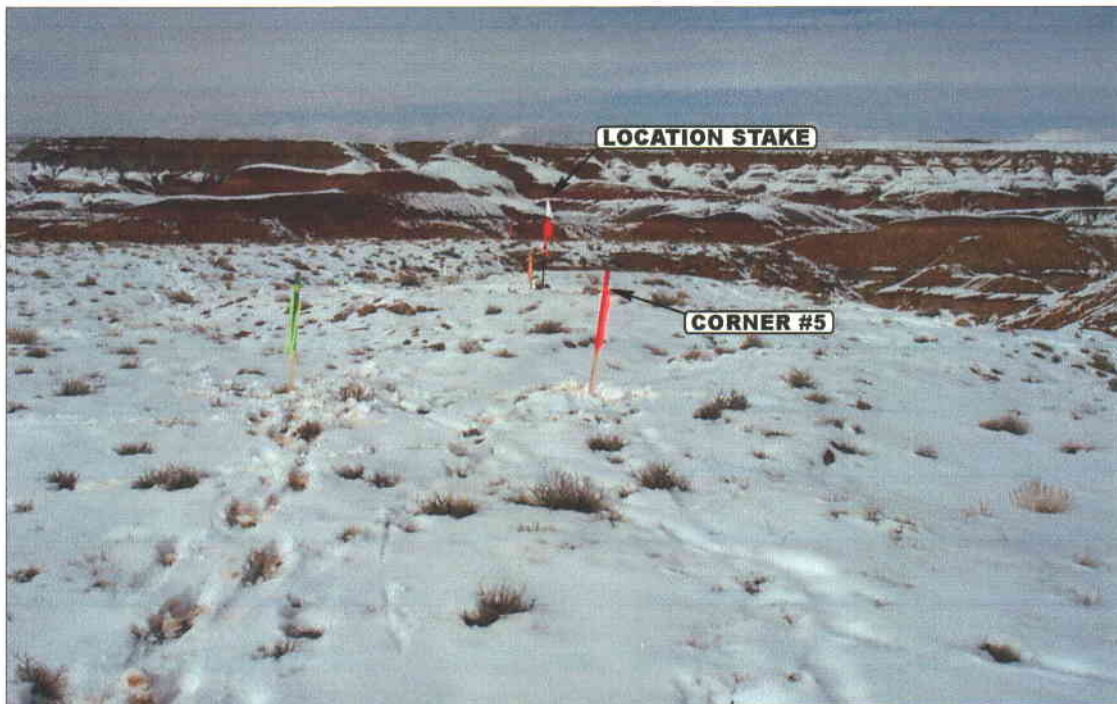


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

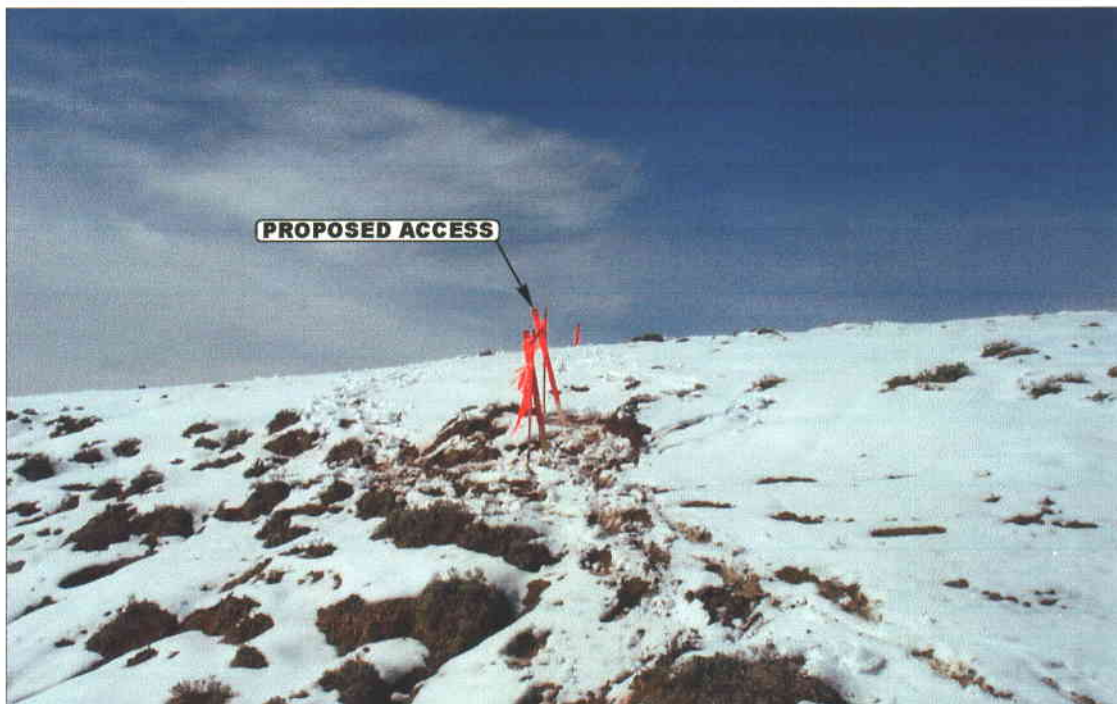


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

02 28 03
MONTH DAY YEAR

PHOTO

TAKEN BY: S.H.

DRAWN BY: P.M.

REVISED: 00-00-00

CONFIDENTIAL

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/02/2003

API NO. ASSIGNED: 43-047-35374

WELL NAME: OU SG 7W-11-8-22

OPERATOR: QEP UINTA BASIN, INC. (N2460)

CONTACT: RALEEN SEARLE

PHONE NUMBER: 435-781-4309

PROPOSED LOCATION:

SWNE 11 080S 220E

SURFACE: 2515 FNL 1850 FEL

BOTTOM: 2515 FNL 1850 FEL

UINTAH

UNDESIGNATED (2)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-73687

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LATITUDE: 40.13762

LONGITUDE: 109.40384

RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[1] Ind[] Sta[] Fee[]

(No. ESB000024)

☒ Potash (Y/N)☒ Oil Shale 190-5 (B) or 190-3 or 190-13☒ Water Permit

(No. 43-8496)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☒ R649-3-3. Exception

Drilling Unit

Board Cause No:

Eff Date:

Siting:

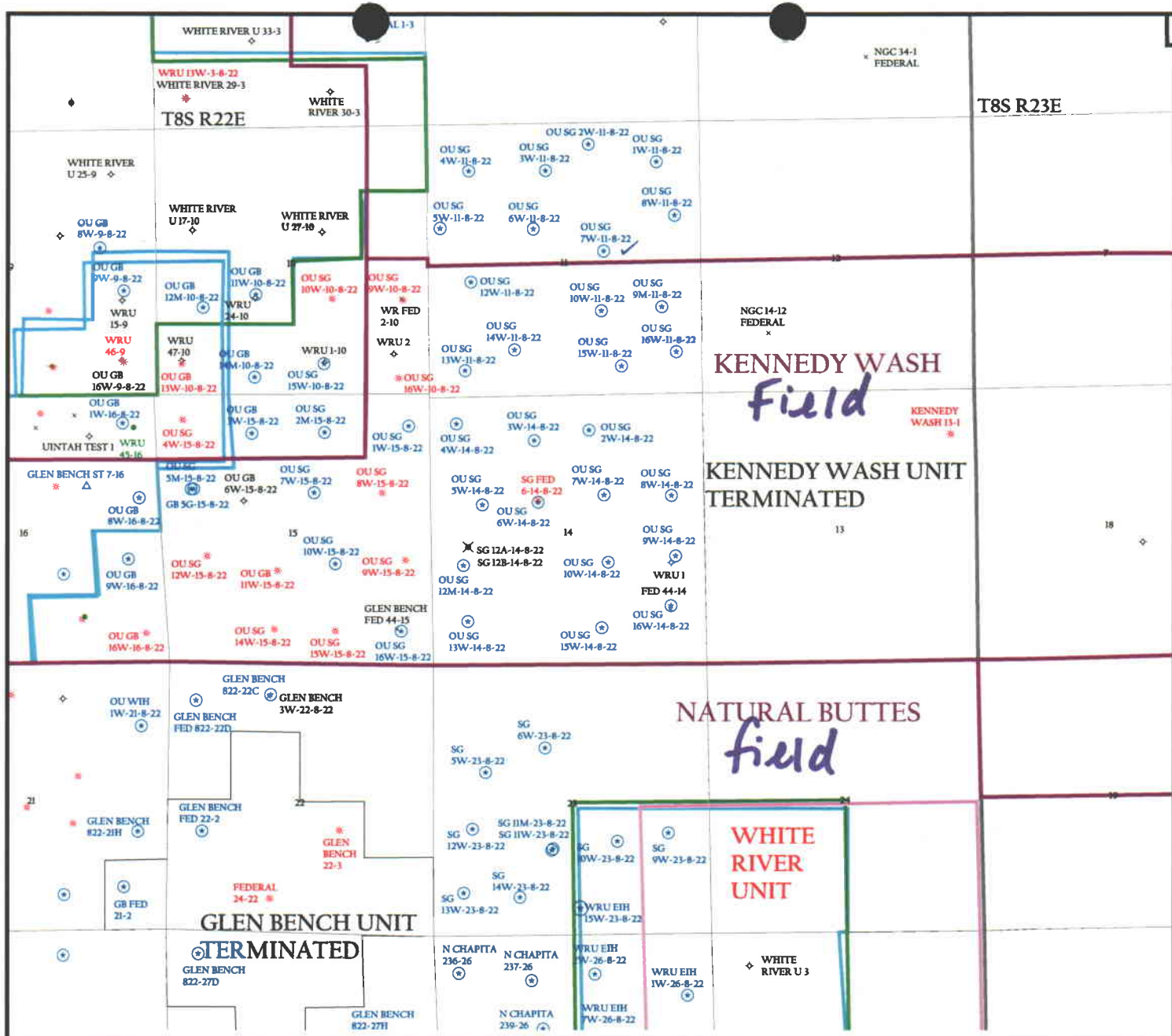
R649-3-11. Directional Drill

COMMENTS:

Sep, Separate file

STIPULATIONS:

1- Federal approval
2- Springshop



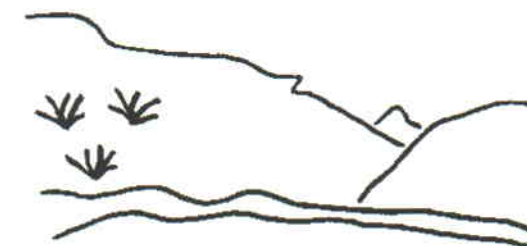
OPERATOR: QEP UINTA BASIN INC (N2460)

SEC. 11 T.8S, R.22E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 03-DECEMBER-2003

December 4, 2003

Division of Oil, Gas & Mining
1594 W. N. Temple STE 1210
Salt Lake City, UT 84114-5801

To Whom It May Concern:

In reference to the State Oil and Gas Conservation rule R649-3-3 QEP Uinta Basin, Inc. OU SG 7W-11-8-22 is an exception to this rule due to topography.

There are no additional lease owners with 460' of the proposed location. If you have any question please contact Raleen Searle @ (435) 781-4309.

Thank you,



Raleen Searle
Regulatory Affairs Analyst

DEC 08 2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

December 9, 2003

QEP - Uinta Basin, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: Over and Under Sage Grouse 7W-11-8-22 Well, 2515' FNL, 1850' FEL, SW NE,
Sec. 11, T. 8 South, R. 22 East, Uintah County, Utah

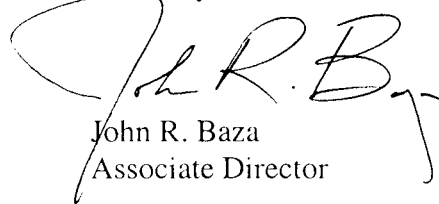
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35374.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: _____ QEP - Uinta Basin, Inc.
Well Name & Number _____ Over and Under Sage Grouse 7W-11-8-22
API Number: _____ 43-047-35374
Lease: _____ UTU-73687

Location: SW NE Sec. 11 T. 8 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

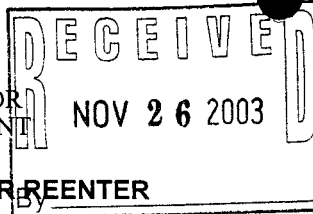
3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|--|--|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU-73687 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator QEP - UINTA BASIN INC | | 7. If Unit or CA Agreement, Name and No. |
| Contact: RALEEN SEARLE E-Mail: raleen.searle@questar.com | | 8. Lease Name and Well No. OU SG 7W-11-8-22 |
| 3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078 | 3b. Phone No. (include area code) Ph: 435.781.4309 Fx: 435.781.4329 | 9. API Well No. 43.047.35374 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWNE 2515FNL 1850FEL 40.13750 N Lat, 109.40444 W Lon At proposed prod. zone | | 10. Field and Pool, or Exploratory UNDESIGNATED |
| 14. Distance in miles and direction from nearest town or post office* 32 +/- MILES SOUT WEST FROM VERNAL, UT | | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 11 T8S R22E Mer SLB SME: BLM |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1850' +/- | 16. No. of Acres in Lease 1595.00 | 12. County or Parish UINTAH |
| 17. Spacing Unit dedicated to this well 40.00 | 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1000' +/- | 13. State UT |
| 19. Proposed Depth 7990 MD | 20. BLM/BIA Bond No. on file ESB000024 | 21. Elevations (Show whether DF, KB, RT, GL, etc.) 5082 KB |
| 22. Approximate date work will start | 23. Estimated duration 10 DAYS | |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

| | | |
|---|---------------------------------------|--------------------|
| 25. Signature (Electronic Submission) | Name (Printed/Typed) RALEEN SEARLE | Date 11/26/2003 |
| Title REGULATORY AFFAIRS ANALYST | | |
| Approved by (Signature) | Name (Printed/Typed) | Date 04/13/2004 |
| Title Assistant Field Manager Mineral Resources | Office | |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #25535 verified by the BLM Well Information System
For QEP - UINTA BASIN INC, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 12/04/2003 ()

RECEIVED
APR 21 2004

CONDITIONS OF APPROVAL ATTACHED

DEPT. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

04/15/06/1A

105 10/31/03

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: QEP Uintah Basin Inc.

Well Name & Number: OU SG 7W-11-8-22

API Number: 43-047-35374

Lease Number: U-73687

Location: SWNE Sec. 11 T.8S R. 22E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend 200' above the top of the Green River formation which has been identified at $\pm 2760'$.

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.

Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

UTU-73687

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
OU SG 7W-11-8-22

9. API Well No.
43-047-35374

10. Field and Pool, or Exploratory Area
UNDESIGNATED

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

QEP UINTA BASIN, INC.

Contact: Jan Nelson

Email: Jan.Nelson@questar.com

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(435) 781-4331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNE 2515'FNL 1850'FEL SECTION 11, T8S, R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other APD Extension

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

QEP Uinta Basin, Inc. hereby requests a 1 year extension on the APD for the OU SG 7W-11-8-22.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12-16-04

By: [Signature]

SENT TO OPERATOR
12-17-04
CFO

14. I hereby certify that the foregoing is true and correct.

Signed Jan Nelson

Title Regulatory Affairs Analyst

Date 12-10-04

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

DEC 14 2004

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35374
Well Name: OU SG 7W-11-8-22
Location: SWNE 2515' FNL 1850' FEL SEC. 11,T8S,R22E
Company Permit Issued to: QEP UINTA BASIN INC.
Date Original Permit Issued: 12/9/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Jan Nelson
Signature

12/10/2004
Date

Title: Regulatory Affairs Analyst

Representing: QEP UINTA BASIN INC.

RECEIVED
DEC 14 2004
DIV. OF OIL, GAS & MIN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

| | |
|---|---|
| 1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> | 5. Lease Designation and Serial No. UTU-73687 |
| 2. Name of Operator QEP Uinta Basin Inc. | 6. If Indian, Allottee or Tribe Name N/A |
| 3. Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526 (435) 781.4331 | 7. If Unit or CA, Agreement Designation N/A |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNE 2515' FNL 1850' FEL SECTION 11, T8S, R22E N. LAT 40.137500 W LON 109.404442 | 8. Well Name and No. OU SG 7W-11-8-22 |
| | 9. API Well No. 43-047-35374 |
| | 10. Field and Pool, or Exploratory Area UNDESIGNATED |
| | 11. County or Parish, State UINTAH, UTAH |

| CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | |
|--|---|
| TYPE OF SUBMISSION | TYPE OF ACTION |
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other <u>TD CHANGE</u> |
| | <input checked="" type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

QEP Uinta Basin Inc., proposes to drill this well to the Mesa Verde formation. The proposed TD was 7990', the new proposed TD will be 9500'. Please refer to QEP Uinta Basin, Inc. Standard Operating Plan for the Mesa Verde formations?

Uinta - Surface
Green River - 2514'
Mahogany - 3474'
Wasatch - 5984'
Mesa Verde - 8724'
TD - 9500'

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-19-05
By: [Signature]

RECEIVED
JAN 18 2005

QEP Uinta Basin, Inc., proposes to change well name from OU SG 7W-11-8-22 to SG 7MU-11-8-22. DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

| | | |
|---|----------------------------------|---------|
| 14. I hereby certify that the foregoing is true and correct. Signed Jan Nelson [Signature] | Title Regulatory Affairs Analyst | 1-14-05 |
|---|----------------------------------|---------|

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

009

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
DEC 14 2004
By

1. Type of Well

Oil

Gas

☐

Well

☒

Well

☐

Other

2. Name of Operator

QEP UINTA BASIN, INC.

Contact: Jan Nelson

Email: Jan.Nelson@questar.com

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(435) 781-4331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNE 2515'FNL 1850'FEL SECTION 11, T8S, R22E

UTU-73687

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

OU SG 7W-11-8-22

9. API Well No.

43-047-35374

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other APD Extension

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

QEP Uinta Basin, Inc. hereby requests a 1 year extension on the APD for the OU SG 7W-11-8-22.

RECEIVED

JAN 19 2005

BLM UTAH & MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct.

Signed Jan Nelson

Jan Nelson

Title Regulatory Affairs Analyst

Date 12-10-04

(This space for Federal or State office use)

Approved by:

Michael Lee

Title

Petroleum Engineer

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UFGSM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35374
Well Name: OU SG 7W-11-8-22
Location: SWNE 2515' FNL 1850' FEL SEC. 11,T8S,R22E
Company Permit Issued to: QEP UINTA BASIN INC.
Date Original Permit Issued: 4/13/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

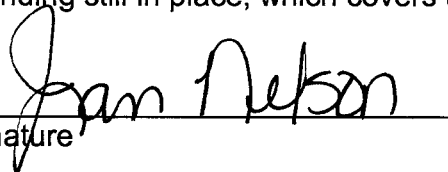
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Signature



12/10/2004

Date

Title: Regulatory Affairs Analyst

Representing: QEP UINTA BASIN INC.

QEP Uinta Basin Inc.
APD Extension

Well: OU SG 07W- 11-8-22

Location: SWNE Sec. 11, T08S, R22E

Lease: UTU-73687

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 04/13/06
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Michael Lee at (435) 781-4432.

ENTITY ACTION FORM

Operator: QEP Uinta Basin, Inc. Operator Account Number: N 2460
 Address: 11002 East 17500 South
city Vernal
state UT zip 84078 Phone Number: (435) 781-4342

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| 4304735374 | SG 7MU 11 8 22 | | SWNE | 11 | 8 | 22 | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| A | 99999 | 14635 | 3/13/2005 | | | 3/31/05 | |
| Comments: <u>MURD</u> CONFIDENTIAL | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: RECEIVED MAR 24 2005 | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Dahn F. Caldwell

Name (Please Print)

Signature

Office Administrator II

Title

3/22/2005

Date

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

011

SUBMIT IN TRIPLICATE

RECEIVED

MAR 24 2005

DIV. OF OIL, GAS & MINING

1. Type of Well

Oil

Gas

☐

Well

☒

Well

☐

Other

2. Name of Operator

QEP, UINTA BASIN, INC.

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Contact: **dahn.caldwell@questar.com**

435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNE, 2515' FNL, 1850' FEL, Sec 11-T8S-R22E

5. Lease Designation and Serial No.

UTU-73687

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

SG 7MU 11 8 22

9. API Well No.

43-047-35374

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other **SPUD**

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 3/13/05 - Drilled 12-3/8" hole to 755'. Ran 16 jts 9-5/8" 36# csg. Set shoe @ 702'KB . Cmted w/ 325 sxs Class 'G' Cmt.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.

Signed

Dahn F. Caldwell

Title

Office Administrator II

Date

3/22/2005

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

CONFIDENTIAL

WEEKLY OPERATIONS REPORT – March 31, 2005

REF

UINTA BASINTOBS R22E S-11
43-049-35394**“Drilling Activity – Operated” 3-31-05**

- Patterson #51 – WRU EIH 11ML-24-8-22 directionally drilling at 8,165 feet to correct deviation problem. PTD 10,600' MD. Next well WRU EIH 12ML-24-8-22 directional pad well. PTD 10,391' TVD, 10,430' MD.
- Patterson #52 – RW 12-36B (240) set oriented lug packer, currently gyroing packer. Will pick up whipstock to mill first window. Drill two 2,600' laterals. Next well RW 12-35B horizontal well with two 2,100' laterals.
- True #26 – SG 7MU-11-8-22 drilling at 2,830 feet. PTD 9,500'. Next well SG 2MU-11-8-22. PTD 9,550'.
- Caza #57 – WV 1MU-16-8-21 rigging up waiting on draw works. Should be on location Saturday. Should spud Sunday or Monday. PTD 9,985'. Next well WRU EIH 14MU-35-8-22. PTD 8,200'.
- Caza #24 – GB 3M-27-8-21 drilling at 9,793 feet. Intermediate casing point approximately 10,200'. PTD 12,900'. Next well - move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 10,210 feet TD intermediate casing point, running logs. PTD 13,100'. Next well – move to Pinedale.

“Completions & New Wells to Sales” 3-31-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 4.61 Mmcfd @ 1533 psi FCP on a 30/64" choke; plan to go to 7 Mmcfd rate Friday.

WV 14M-11-8-21: (100% WI) Frac'd Mancos B, Mancos Shale, Blackhawk, Lower Mesa Verde, & Middle Mesa Verde w/ 640,000 lbs 20/40 Econoprop, 100,000 lbs 30/50 Econoprop, & 25,000 lbs 100 Mesh sand; flowing @ 1900 psi FCP on a 40/64" & a 32/64" ck. after drilling top kill plug; landed tbg. in BOP's and took well to sales last Friday to deplete off some pressure; currently flowing to sales @ 1.5 Mmcfd @ 1080 psi FCP on a 39/64" ck. w/ 23 BOPD & 583 BOPD; pressure was relatively stable first 4 days (3500+ psi FCP) and then has abruptly dropped last few days; appears some flow-thru frac plugs have probably plugged off; will MI rig ASAP to drill out plugs and get everything open again.

DS 1G-7-10-18: (71.875% WI) Frac'd Green River 'C' Shoal; frac. went well; setting PU Friday (it needed some repair).

WH 15G-10-7-24: (100% WI) Pt7 zone wet; moved uphole to Oy2.

EIHX 15MU-25-8-22, EIHX 9MU-25-8-22, & GB 4MU-36-8-21 all in various stages of fracing.

WEEKLY OPERATIONS REPORT – April 7, 2005

QEP

UINTA BASINTogs R22E S-11
43-047-35374**“Drilling Activity – Operated” 4-7-05**

- Patterson #51 – WRU EIH 11ML-24-8-22 drilling at 9,427 feet. PTD 10,600' MD. Next well WRU EIH 12ML-24-8-22 directional pad well. PTD 10,391' TVD, 10,430' MD.
- Patterson #52 – RW 12-36B (240) directionally drilling at 5,319 feet, 69.4° angle, 329.9° azimuth., NW lateral. Drill two 2,600' laterals. Next well RW 12-35B horizontal well with two 2,100' laterals.
- True #26 – SG 7MU-11-8-22 at TD 9,375 feet running logs. Next well SG 2MU-11-8-22. PTD 9,550'.
- Caza #57 – WV 1MU-16-8-21 rigged up waiting on clutch to be repaired. PTD 9,985'. Next well WRU EIH 14MU-35-8-22. PTD 8,200'.
- Caza #24 – GB 3M-27-8-21 drilling at 10,050 feet. Intermediate casing set at 10,015'. PTD 12,900'. Next well - move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 10,210 feet, intermediate casing point, picking up 3-1/2" DP to drill out. PTD 13,100'. Next well – move to Pinedale.

“Completions & New Wells to Sales” 4-8-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th, currently flowing 4.23 Mmcfd @ 918 psi FCP on a 2 open chokes; compressor set to deliver on April 13th.

WV 14M-11-8-21: (100% WI) MI rig Weds.; after TIH 3 jts. to drill out plugs; rig had mechanical problems; est 2-3 days to fix and then con't. drilling out plugs Mon.

GB 3MU-3-8-22: (77.5% WI) 1st MV frac screened-out yesterday; was pumped @ 25 BPM due to proximal wet sands; MIRU rig to c/o; fracs rescheduled for Tues.

WV 3G-10-8-21: (100% WI) MIRU Thurs.; had to fix hydraulic hose; PU tbg. into derrick, so TI process is faster; next steps will be drilling out comp. BP and TIH into lateral to spot acid.

WH 15G-10-7-24: (100% WI) Pt7 & Oy2 zones wet; moved uphole to Ou6, Mv5 & Mu6 & acidized;

EIHX 15MU-25-8-22, EIHX 9MU-25-8-22, & GB 4MU-36-8-21 all going to sales 4/7 & 4/8.

WEEKLY OPERATIONS REPORT – April 28, 2005

REP

UINTA BASIN

T085 R 22E S-11
43-042-35374

“Drilling Activity – Operated” 4-28-05

- Patterson #51 – WRU EIH 12ML-24-8-22 drilling at 5,491 feet MD, 4.0° inclination, 197.7° azimuth dropping angle. PTD 10,500 MD. Next well WRU EIH 13ML-24-8-22 directional pad well. PTD 10,400' TVD, 10,754' MD.
- Patterson #52 – RW 12-36B (240) wash and ream to TD at 7,162 feet NW lateral. Waiting on liner to show up. Will drill NE lateral next. Next well RW 12-35B horizontal well with two 2,100' laterals.
- True #26 – SG 2MU-11-8-22 rigging up to make second logging run. First run logs stopped at 8,554' and logged up. PTD 9,600'. Next well EIH 2MU-25-8-22. PTD 8,700'.
- Caza #57 – BSW 11ML-12-9-24 rig repair and changing items to BLM specs. PTD 5,000'/7,100' (Farmout to True Oil Co.). Next well EIH 2MU-25-8-22. PTD 8,700'.
- Caza #24 – GB 3M-27-8-21 released rig 4-26-05. Waiting on trucks to move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 at TD tripping out of hole to log. TD 13,043'. Next well – move to Pinedale.
- True #30 – GB 7M-28-8-21 drilling at 5,665 feet. PTD 12,850'. Next well – move to Pinedale.

“Completions & New Wells to Sales” 4-28-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 3.09 Mmcfpd @ 884 psi FCP on a 2 open chokes; compressor pad ROW signed by tribe 4/15; compressor started construction 4/27/05.

WV 14M-11-8-21: (100% WI) Returned to sales 4/13. Currently flowing 537 mcfpd @ 300 psi FTP on 29/64" choke. Well was SI during slickline operations, built pressure to 3,000 psi in 4 hrs.

WV 3G-10-8-21: (100% WI) To sales 4/19/05. Currently producing 217 BOPD, 40 BWPD.

GB 14M-28-8-21: (77.5% WI) Returned to sales 4/22/05 after drilling out remaining plugs. Currently producing 4.6 mmcfpd @ 319 psi FTP & 100 BWPD.

WH 15G-10-7-24: (100% WI) P&A'd.

GB 3MU-3-8-22: (77.5% WI) to sales 4/21/05. Currently producing 212 mcfpd. Started plunger lift.

SG 8MU-11-8-21: (43.75% WI) to sales 4/26/05. Currently producing 1.39 mmcfpd @ 1760 psi on 12/64" choke.

SG 7MU-11-8-²²21: (43.75% WI) to sales 4/27/05.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☐

Well

☒

Well

☐

Other

2. Name of Operator

QEP, UINTA BASIN, INC.

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Contact: ann.petrik@questar.com

435-781-4306 Fax 435-781-4323

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNE, Sec 11-T8S-R22E, 2515' FNL, 1850' FEL

5. Lease Designation and Serial No

UTU 73687

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

SG 7MU 11 8 22

9. API Well No.

43-047-35374

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other DOFP

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THIS WELL COMMENCED PRODUCTION ON 4/27/05.

PRODUCING FORMATIONS - WASATCH/MESA VERDE

RECEIVED

MAY 09 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed Ann M. Petrik

Title Office Administrator II

Date 5/05/05

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on
reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | |
|--|---------------------------------------|--|--|---|---|
| 1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | | | 7. UNIT AGREEMENT NAME N/A | |
| b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____ | | | | 8. FARM OR LEASE NAME N/A | |
| 2. NAME OF OPERATOR QEP UINTA BASIN, INC. | | | | 9. WELL NO. SG 7MU 11 8 22 | |
| 3. ADDRESS OF OPERATOR 11002 E. 17500 S. VERNAL, UT 84078-8526 435-781-4342 | | | | 10. FIELD AND POOL, OR WILDCAT UNDESIGNATED | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SWNE, 2515' FNL, 1850' FEL, S11-T8S-R22E At top rod. interval reported below SWNE, 2515' FNL, 1850' FEL, S11-T8S-R22E At total depth SWNE, 2515' FNL, 1850' FEL, S11-T8S-R22E | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S11-T8S-R22E | |
| 14. PERMIT NO. 43-047-35374 | | DATE ISSUED | | 12. COUNTY OR PARISH UINTAH | 13. STATE UT |
| 15. DATE SPUNDED 03/13/2005 | 16. DATE T.D. REACHED 04/06/2005 | 17. DATE COMPL. (Ready to prod.) 04/27/2005 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB | 19. ELEV. CASINGHEAD | |
| 20. TOTAL DEPTH, MD & TVD 9375' | 21. PLUG BACK T.D., MD & TVD 9320' | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY → | ROTARY TOOLS CABLE TOOLS | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* SEE ATTACHMENT PG 1 | | | | 25. WAS DIRECTIONAL SURVEY MADE NO | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL SPECTRAL DENSITY/DUAL SPACED NEUTRON, AL, T8S | | | | 27. WAS WELL CORED NO | |
| 28. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 9-5/8" | 36# | 702' | 12-3/8" | 325 SXS | |
| 4-1/2" | 11.6# | 9375' | 7-7/8" | 1735 SXS | |
| 29. LINER RECORD | | | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | PACKER SET (MD) |
| | | | | 2-3/8" | 9067' |
| 30. TUBING RECORD | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) SEE ATTACHMENT PG 1 | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) SEE ATTACHMENT PG 1 AMOUNT AND KIND OF MATERIAL USED | | |
| 33. * PRODUCTION | | | | | |
| DATE FIRST PRODUCTION 04/27/2005 | | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING | | | WELL STATUS (Producing or shut-in) PRODUCING |
| DATE OF TEST 04/29/2005 | HOURS TESTED 24 | CHOKE SIZE 12.5/64" | PROD'N FOR TEST PERIOD → | OIL--BBL. 7 | GAS--MCF. 1715 |
| FLOW. TUBING PRESS. 1824# | CASING PRESSURE 2111# | CALCULATED 24-HOUR RATE → | OIL--BBL. | GAS--MCF | WATER--BBL. 114 |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD | | | | | TEST WITNESSED BY |
| 35. LIST OF ATTACHMENTS PERFORATION ATTACHMENT PG 1 | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED JIM SIMONTON COMPLETION SUPERVISOR 07/13/2005 | | | | | |

(See Instructions and Spaces for Additional Data on Reverse)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|------------------------------------|--|--|-----------------------------|--|--|---------------------|
| 38. | GEOLOGIC MARKERS SG 7MU 11 8 22 | FORMATION | TOP | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | UINTA GRRV MAHOGANY WASATCH MESA VERDE TD | SURFACE 3106' 3728' 6181' 8771' 9375' | | UINTA GRRV MAHOGANY WASATCH MESA VERDE TD | SURFACE 3106' 3728' 6181' 8771' 9375' | |

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SG 7MU 11-8-22
PERFORATION DETAIL: ATTACHMENT PG 1

| <u>Open Perfs</u> | <u>Stimulation</u> | | | | | <u>Perf Status</u> |
|-------------------|--------------------|---------|--------|--------|------|--------------------|
| 6991' – 6995' } | Frac w/ | 125,300 | Lbs in | 54,264 | Gals | Open - Wasatch |
| 7397' – 7409' } | | | | | | Open- Wasatch |
| 7753' – 7757' } | Frac w/ | 35,000 | Lbs in | 23,898 | Gals | Open - Wasatch |
| 7765' – 7767' } | | | | | | Open- Wasatch |
| 8587' – 8591' } | Frac w/ | 43,100 | Lbs in | 36,162 | Gals | Open - Wasatch |
| 8655' – 8667' } | | | | | | Open – Mesa Verde |
| 8804' – 8807' } | Frac w/ | 50,100 | Lbs in | 31,584 | Gals | Open – Mesa Verde |
| 8872' – 8878' } | | | | | | Open – Mesa Verde |
| 8892' – 8898' } | | | | | | Open – Mesa Verde |
| 9088' – 9108' } | Frac w/ | 29,300 | Lbs in | 24,654 | Gals | Open – Mesa Verde |

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| | | | | |
|--|--|-----------------------|---|--|
| FIELD: Undesignated | | GL: 5,069 KBE: 5,081 | Spud Date: 3-14-05 Completion Date: 4-26-05 | |
| Well: SG 7MU-11-8-22 | | TD: 9,375 PBTD: 9,331 | Current Well Status: producing gas well | |
| Location: SWNE Sec. 11, T8S, R22E Uintah County, Utah | | API#: 43-047- 35374 | | |
| <div>Wellbore Schematic</div> <div><div><div>Surface casing</div><div>Size: 9 - 5/8"</div><div>Weight: 36 #/ft</div><div>Grade: J-55</div><div>Cmtd w/ 325 sks</div><div>Hole size: 12 3/8</div><div>Set @ 702'</div></div><div><div>EXCLUDED PERFS</div></div><div><div>TOC @ surface</div><div>OPEN PERFS</div></div></div> <div><div>6991'-6995'</div><div>7397'-7409'</div><div>7753'-7757'</div><div>7765'-7767'</div><div>7833'-7839'</div><div>8587'-8591'</div><div>8655'-8667'</div><div>8804'-8807'</div><div>8872'-8878'</div><div>8892'-8898'</div><div>F Nipple @</div><div>EOT @</div><div>9088'-9108'</div><div>PBTD @</div><div>TD @</div><div>Wasatch</div><div>Wasatch</div><div>Wasatch</div><div>Wasatch</div><div>Wasatch</div><div>Wasatch</div><div>Mesaverde</div><div>Mesaverde</div><div>Mesaverde</div><div>Mesaverde</div><div>9034 '</div><div>9067 '</div><div>Mesaverde</div><div>9331 '</div><div>9375 '</div></div> | | | | |

Tubing Landing Detail:

| Description | Size | Footage | Depth |
|--------------------------|--------|----------|----------|
| K.B. | | 12.00 | 12.00 |
| TBG HANGER | 2 3/8" | 0.85 | 12.85 |
| 280 JTS J - 55 TBG | 2 3/8" | 9,019.83 | 9,032.68 |
| F - NIPPLE (1.81" I.D.) | 2 3/8" | 0.91 | 9,033.59 |
| 1 - JT J - 55 TBG | 2 3/8" | 32.32 | 9,065.91 |
| SHEAR SUB | 2 3/8" | 0.91 | 9,066.82 |
| EOT @ | | | 9,066.82 |

TUBING INFORMATION

Condition:

New: X Used: Rerun:

Grade: J - 55

Weight (#/ft): 4.7 #/ft

Sucker Rod Detail:

| Size | #Rods | Rod Type |
|------|-------|----------|
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

Rod Information

Condition:

New: Used: Rerun:

Grade:

Manufacture:

Pump Information:

API Designation

Example: 25 x 150 x RHAC X 20 X 6 X 2

Pump SN#: Original Run Date:

RERUN NEW RUN

ESP Well

Cable Size:

Pump Intake @

End of Pump @

Flowing Well

SN @

PKR @

EOT @

Wellhead Detail:

Example: 7-1/16" 3000#

7 1/16" 5000#

Other:

Hanger: Yes X No

SUMMARY

ZONE 1 (9088'-9108') FRAC: 29,300# 20/40 PR-6000 sand-- screened out

Zone 2 (8892'-8898') (8872'-8878') (8804'-8807') FRAC: 50,100# 20/40 PR-6000 sand-- screened out

Zone 3 (8655'-8667') (8587'-8591') FRAC: 43,100# 20/40 sand-- screened out

Zone 4 (7833'-7839') (7765'-7767') (7753'-7757') FRAC: 35,000# 20/40 sand

Zone 5 (7397'-7409') (6991'-6995') FRAC: 125,300# 20/40

Production Casing

Size: 4 1/2"

Weight: 11.60#/ft

Grade: M-80

Cmtd w/ 1735 sks

Set @ 9375'

Hole size: 7 7/8

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JUL 18 2005

Oil & Gas & Mining

CONFIDENTIAL

Prepared By: Todd Seiffert

Date: 4-26-05

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

| | |
|---|--|
| FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 | TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 |
|---|--|

| CA No. | | | | Unit: | | | | |
|--------------------|-------------|--|--|--------|-----------|------------|-----------|-------------|
| WELL NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LISTS | | | | * | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- 4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---------------------------|---------------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| FEDERAL 2-29-7-22 | FEDERAL 2-29-7-22 | NESW | 29 | 070S | 220E | 4304715423 | 5266 | Federal | GW | S |
| UTAH FED D-1 | UTAH FED D-1 | SWSW | 14 | 070S | 240E | 4304715936 | 10699 | Federal | GW | S |
| UTAH FED D-2 | UTAH FED D-2 | NESW | 25 | 070S | 240E | 4304715937 | 9295 | Federal | GW | S |
| PRINCE 1 | PRINCE 1 | SWSW | 10 | 070S | 240E | 4304716199 | 7035 | Federal | GW | P |
| UTAH FED D-4 | UTAH FED D-4 | SWSE | 14 | 070S | 240E | 4304731215 | 9297 | Federal | GW | S |
| FZ BB 1 | BRENNAN FZ-BB1 | NESE | 20 | 070S | 210E | 4304731805 | 10952 | Federal | GW | TA |
| EAST COYOTE FED 14-4-8-25 | EAST COYOTE FED 14-4-8-25 | SESW | 04 | 080S | 250E | 4304732493 | 11630 | Federal | OW | P |
| F S PRINCE 4 | PRINCE 4 | SWSW | 03 | 070S | 240E | 4304732677 | 7035 | Federal | OW | P |
| GYPSUM HILLS 21 | GH 21 WG | SWSW | 21 | 080S | 210E | 4304732692 | 11819 | Federal | GW | P |
| SAGE GROUSE FED 6-14-8-22 | OU SG 6 14 8 22 | SESW | 14 | 080S | 220E | 4304732746 | 11944 | Federal | GW | P |
| GYPSUM HILLS 22WG | GH 22 WG | SWNW | 22 | 080S | 210E | 4304732818 | 12336 | Federal | GW | P |
| SAGE GROUSE 12A-14-8-22 | SAGE GROUSE 12A-14-8-22 | NWSW | 14 | 080S | 220E | 4304733177 | 12524 | Federal | GW | S |
| OU GB 12W-20-8-22 | OU GB 12W-20-8-22 | NWSW | 20 | 080S | 220E | 4304733249 | 13488 | Federal | GW | P |
| GBU 15-18-8-22 | OU GB 15 18 8 22 | SWSE | 18 | 080S | 220E | 4304733364 | 12690 | Federal | GW | P |
| GLEN BENCH FED 3W-17-8-22 | OU GB 3W 17 8 22 | NENW | 17 | 080S | 220E | 4304733513 | 12950 | Federal | GW | P |
| GLEN BENCH FED 5W-17-8-22 | OU GB 5W 17 8 22 | SWNW | 17 | 080S | 220E | 4304733514 | 12873 | Federal | GW | P |
| WV FED 9W-8-8-22 | WV 9W 8 8 22 | NESE | 08 | 080S | 220E | 4304733515 | 13395 | Federal | GW | P |
| GB FED 9W-18-8-22 | OU GB 9W 18 8 22 | NESE | 18 | 080S | 220E | 4304733516 | 12997 | Federal | GW | P |
| OU GB 3W-20-8-22 | OU GB 3W-20-8-22 | NENW | 20 | 080S | 220E | 4304733526 | 13514 | Federal | GW | P |
| GLEN BENCH 12W-30-8-22 | OU GB 12W 30 8 22 | NWSW | 30 | 080S | 220E | 4304733670 | 13380 | Federal | GW | P |
| WV FU 10W-8-8-22 | WV 10W 8 8 22 | NWSE | 08 | 080S | 220E | 4304733814 | 13450 | Federal | GW | P |
| GH 7W-21-8-21 | GH 7W-21-8-21 | SWNE | 21 | 080S | 210E | 4304733845 | 13050 | Federal | GW | P |
| GH 9W-21-8-21 | GH 9W-21-8-21 | NESE | 21 | 080S | 210E | 4304733846 | 13074 | Federal | GW | P |
| GH 11W-21-8-21 | GH 11W-21-8-21 | NESW | 21 | 080S | 210E | 4304733847 | 13049 | Federal | GW | P |
| GH 15W-21-8-21 | GH 15W-21-8-21 | SWSE | 21 | 080S | 210E | 4304733848 | 13051 | Federal | GW | P |
| WV 7W-22-8-21 | WV 7W-22-8-21 | SWNE | 22 | 080S | 210E | 4304733907 | 13230 | Federal | GW | P |
| WV 9W-23-8-21 | WV 9W-23-8-21 | NESE | 23 | 080S | 210E | 4304733909 | 13160 | Federal | GW | P |
| GHU 14W-20-8-21 | GH 14W 20 8 21 | SESW | 20 | 080S | 210E | 4304733915 | 13073 | Federal | GW | P |
| GB 4W-30-8-22 | OU GB 4W 30 8 22 | NWNW | 30 | 080S | 220E | 4304733945 | 13372 | Federal | GW | P |
| GB 9W-19-8-22 | OU GB 9W 19 8 22 | NESE | 19 | 080S | 220E | 4304733946 | 13393 | Federal | GW | P |
| GB 10W-30-8-22 | OU GB 10W 30 8 22 | NWSE | 30 | 080S | 220E | 4304733947 | 13389 | Federal | GW | P |
| GB 12W-19-8-22 | OU GB 12W 19 8 22 | NWSW | 19 | 080S | 220E | 4304733948 | 13388 | Federal | GW | P |
| GB 9W-25-8-21 | GB 9W-25-8-21 | NESE | 25 | 080S | 210E | 4304733960 | 13390 | Federal | GW | P |
| WV 1W-5-8-22 | SU 1W 5 8 22 | NENE | 05 | 080S | 220E | 4304733985 | 13369 | Federal | GW | P |
| WV 3W-5-8-22 | SU 3W 5 8 22 | NENW | 05 | 080S | 220E | 4304733987 | 13321 | Federal | OW | S |
| WV 7W-5-8-22 | SU 7W 5 8 22 | SWNE | 05 | 080S | 220E | 4304733988 | 13235 | Federal | GW | P |
| WV 9W-5-8-22 | SU 9W 5 8 22 | NESE | 05 | 080S | 220E | 4304733990 | 13238 | Federal | GW | P |
| WV 11W-5-8-22 | SU 11W 5 8 22 | NESW | 05 | 080S | 220E | 4304733992 | 13239 | Federal | GW | S |
| WV 13W-5-8-22 | SU 13W 5 8 22 | SWSW | 05 | 080S | 220E | 4304733994 | 13236 | Federal | GW | S |
| WV 15W-5-8-22 | SU 15W 5 8 22 | SWSE | 05 | 080S | 220E | 4304733996 | 13240 | Federal | GW | P |
| WV 8W-8-8-22 | WV 8W-8-8-22 | SENE | 08 | 080S | 220E | 4304734005 | 13320 | Federal | GW | P |
| WV 14W-8-8-22 | WV 14W-8-8-22 | SESW | 08 | 080S | 220E | 4304734007 | 13322 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------------|---------------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| OU GB 6W-20-8-22 | OU GB 6W-20-8-22 | SENW | 20 | 080S | 220E | 4304734018 | 13518 | Federal | GW | P |
| GB 5W-30-8-22 | OU GB 5W 30 8 22 | SWNW | 30 | 080S | 220E | 4304734025 | 13502 | Federal | GW | P |
| GB 11W-20-8-22 | OU GB 11W 20 8 22 | NESW | 20 | 080S | 220E | 4304734039 | 13413 | Federal | GW | P |
| OU GB 4W-20-8-22 | OU GB 4W-20-8-22 | NWNW | 20 | 080S | 220E | 4304734043 | 13520 | Federal | GW | P |
| GH 5W-21-8-21 | GH 5W-21-8-21 | SWNW | 21 | 080S | 210E | 4304734147 | 13387 | Federal | GW | P |
| GH 6W-21-8-21 | GH 6W-21-8-21 | SENW | 21 | 080S | 210E | 4304734148 | 13371 | Federal | GW | P |
| GH 8W-21-8-21 | GH 8W-21-8-21 | SENE | 21 | 080S | 210E | 4304734149 | 13293 | Federal | GW | P |
| GH 10W-20-8-21 | GH 10W-20-8-21 | NWSE | 20 | 080S | 210E | 4304734151 | 13328 | Federal | GW | P |
| GH 10W-21-8-21 | GH 10W-21-8-21 | NWSE | 21 | 080S | 210E | 4304734152 | 13378 | Federal | GW | P |
| GH 12W-21-8-21 | GH 12W-21-8-21 | NWSW | 21 | 080S | 210E | 4304734153 | 13294 | Federal | GW | P |
| GH 14W-21-8-21 | GH 14W-21-8-21 | SESW | 21 | 080S | 210E | 4304734154 | 13292 | Federal | GW | P |
| GH 16W-21-8-21 | GH 16W-21-8-21 | SESE | 21 | 080S | 210E | 4304734157 | 13329 | Federal | GW | P |
| GB 5W-20-8-22 | OU GB 5W 20 8 22 | SWNW | 20 | 080S | 220E | 4304734209 | 13414 | Federal | GW | P |
| WV 6W-22-8-21 | WV 6W-22-8-21 | SENW | 22 | 080S | 210E | 4304734272 | 13379 | Federal | GW | P |
| GH 1W-20-8-21 | GH 1W-20-8-21 | NENE | 20 | 080S | 210E | 4304734327 | 13451 | Federal | GW | P |
| GH 2W-20-8-21 | GH 2W-20-8-21 | NWNE | 20 | 080S | 210E | 4304734328 | 13527 | Federal | GW | P |
| GH 3W-20-8-21 | GH 3W-20-8-21 | NENW | 20 | 080S | 210E | 4304734329 | 13728 | Federal | GW | P |
| GH 7W-20-8-21 | GH 7W-20-8-21 | SWNE | 20 | 080S | 210E | 4304734332 | 13537 | Federal | GW | P |
| GH 9W-20-8-21 | GH 9W-20-8-21 | NESE | 20 | 080S | 210E | 4304734333 | 13411 | Federal | GW | P |
| GH 11W-20-8-21 | GH 11W-20-8-21 | NESW | 20 | 080S | 210E | 4304734334 | 13410 | Federal | GW | P |
| GH 15W-20-8-21 | GH 15W-20-8-21 | SWSE | 20 | 080S | 210E | 4304734335 | 13407 | Federal | GW | P |
| GH 16W-20-8-21 | GH 16W-20-8-21 | SESE | 20 | 080S | 210E | 4304734336 | 13501 | Federal | GW | P |
| WV 12W-23-8-21 | WV 12W-23-8-21 | NWSW | 23 | 080S | 210E | 4304734343 | 13430 | Federal | GW | P |
| OU GB 13W-20-8-22 | OU GB 13W-20-8-22 | SWSW | 20 | 080S | 220E | 4304734348 | 13495 | Federal | GW | P |
| OU GB 14W-20-8-22 | OU GB 14W-20-8-22 | SESW | 20 | 080S | 220E | 4304734349 | 13507 | Federal | GW | P |
| OU GB 11W-29-8-22 | OU GB 11W-29-8-22 | NESW | 29 | 080S | 220E | 4304734350 | 13526 | Federal | GW | P |
| WV 11G-5-8-22 | WVX 11G 5 8 22 | NESW | 05 | 080S | 220E | 4304734388 | 13422 | Federal | OW | P |
| WV 13G-5-8-22 | WVX 13G 5 8 22 | SWSW | 05 | 080S | 220E | 4304734389 | 13738 | Federal | OW | P |
| WV 15G-5-8-22 | WVX 15G 5 8 22 | SWSE | 05 | 080S | 220E | 4304734390 | 13459 | Federal | OW | P |
| SU BRENNAN W 15W-18-7-22 | SU BRENNAN W 15W-18-7-22 | SWSE | 18 | 070S | 220E | 4304734403 | 13442 | Federal | GW | TA |
| STIRRUP U 16W-5-8-22 | SU 16W 5 8 22 | SESE | 05 | 080S | 220E | 4304734446 | 13654 | Federal | GW | P |
| STIRRUP U 2W-5-8-22 | SU 2W 5 8 22 | NWNE | 05 | 080S | 220E | 4304734455 | 13700 | Federal | GW | P |
| WV 10W-5-8-22 | SU 10W 5 8 22 | NWSE | 05 | 080S | 220E | 4304734456 | 13540 | Federal | GW | P |
| WV 16W-8-8-22 | WV 16W-8-8-22 | SESE | 08 | 080S | 220E | 4304734470 | 13508 | Federal | GW | P |
| GB 16WX-30-8-22 | OU GB 16WX 30 8 22 | SESE | 30 | 080S | 220E | 4304734506 | 13431 | Federal | GW | P |
| OU GB 1W-19-8-22 | OU GB 1W-19-8-22 | NENE | 19 | 080S | 220E | 4304734512 | 13469 | Federal | GW | P |
| OU GB 2W-19-8-22 | OU GB 2W-19-8-22 | NWNE | 19 | 080S | 220E | 4304734513 | 13461 | Federal | GW | P |
| OU GB 5W-19-8-22 | OU GB 5W-19-8-22 | SWNW | 19 | 080S | 220E | 4304734514 | 13460 | Federal | GW | P |
| OU GB 7W-19-8-22 | OU GB 7W-19-8-22 | SWNE | 19 | 080S | 220E | 4304734515 | 13462 | Federal | GW | P |
| OU GB 8W-19-8-22 | OU GB 8W-19-8-22 | SENE | 19 | 080S | 220E | 4304734516 | 13489 | Federal | GW | P |
| OU GB 11W-19-8-22 | OU GB 11W-19-8-22 | NESW | 19 | 080S | 220E | 4304734517 | 13467 | Federal | GW | P |
| OU GB 16W-19-8-22 | OU GB 16W-19-8-22 | SESE | 19 | 080S | 220E | 4304734522 | 13476 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| GB 1W-30-8-22 | OU GB 1W 30 8 22 | NENE | 30 | 080S | 220E | 4304734528 | 13487 | Federal | GW | P |
| GB 3W-30-8-22 | OU GB 3W 30 8 22 | NENW | 30 | 080S | 220E | 4304734529 | 13493 | Federal | GW | P |
| GB 6W-30-8-22 | OU GB 6W 30 8 22 | SENE | 30 | 080S | 220E | 4304734530 | 13519 | Federal | GW | P |
| GB 7W-30-8-22 | OU GB 7W 30 8 22 | SWNE | 30 | 080S | 220E | 4304734531 | 13494 | Federal | GW | P |
| GB 8W-30-8-22 | OU GB 8W 30 8 22 | SENE | 30 | 080S | 220E | 4304734532 | 13483 | Federal | GW | P |
| GB 9W-30-8-22 | OU GB 9W 30 8 22 | NESE | 30 | 080S | 220E | 4304734533 | 13500 | Federal | GW | P |
| OU GB 6W-19-8-22 | OU GB 6W-19-8-22 | SENE | 19 | 080S | 220E | 4304734534 | 13475 | Federal | GW | P |
| OU GB 10W-19-8-22 | OU GB 10W-19-8-22 | NWSE | 19 | 080S | 220E | 4304734535 | 13479 | Federal | GW | P |
| OU GB 13W-19-8-22 | OU GB 13W-19-8-22 | SWSW | 19 | 080S | 220E | 4304734536 | 13478 | Federal | GW | P |
| OU GB 14W-19-8-22 | OU GB 14W-19-8-22 | SESW | 19 | 080S | 220E | 4304734537 | 13484 | Federal | GW | P |
| OU GB 15W-19-8-22 | OU GB 15W-19-8-22 | SWSE | 19 | 080S | 220E | 4304734538 | 13482 | Federal | GW | P |
| OU GB 12W-17-8-22 | OU GB 12W-17-8-22 | NWSW | 17 | 080S | 220E | 4304734542 | 13543 | Federal | GW | P |
| OU GB 6W-17-8-22 | OU GB 6W-17-8-22 | SENE | 17 | 080S | 220E | 4304734543 | 13536 | Federal | GW | P |
| OU GB 13W-17-8-22 | OU GB 13W-17-8-22 | SWSW | 17 | 080S | 220E | 4304734544 | 13547 | Federal | GW | P |
| OU GB 6W-29-8-22 | OU GB 6W-29-8-22 | SENE | 29 | 080S | 220E | 4304734545 | 13535 | Federal | GW | P |
| OU GB 3W-29-8-22 | OU GB 3W-29-8-22 | NENW | 29 | 080S | 220E | 4304734546 | 13509 | Federal | GW | P |
| OU GB 13W-29-8-22 | OU GB 13W-29-8-22 | SWSW | 29 | 080S | 220E | 4304734547 | 13506 | Federal | GW | P |
| OU GB 4W-29-8-22 | OU GB 4W-29-8-22 | NWNW | 29 | 080S | 220E | 4304734548 | 13534 | Federal | GW | P |
| OU GB 5W-29-8-22 | OU GB 5W-29-8-22 | SWNW | 29 | 080S | 220E | 4304734549 | 13505 | Federal | GW | P |
| OU GB 14W-17-8-22 | OU GB 14W-17-8-22 | SESW | 17 | 080S | 220E | 4304734550 | 13550 | Federal | GW | P |
| OU GB 11W-17-8-22 | OU GB 11W-17-8-22 | NESW | 17 | 080S | 220E | 4304734553 | 13671 | Federal | GW | P |
| OU GB 14W-29-8-22 | OU GB 14W-29-8-22 | SESW | 29 | 080S | 220E | 4304734554 | 13528 | Federal | GW | P |
| OU GB 2W-17-8-22 | OU GB 2W-17-8-22 | NWNE | 17 | 080S | 220E | 4304734559 | 13539 | Federal | GW | P |
| OU GB 7W-17-8-22 | OU GB 7W-17-8-22 | SWNE | 17 | 080S | 220E | 4304734560 | 13599 | Federal | GW | P |
| OU GB 16W-18-8-22 | OU GB 16W-18-8-22 | SESE | 18 | 080S | 220E | 4304734563 | 13559 | Federal | GW | P |
| OU GB 1W-29-8-22 | OU GB 1W-29-8-22 | NENE | 29 | 080S | 220E | 4304734573 | 13562 | Federal | GW | P |
| OU GB 7W-29-8-22 | OU GB 7W-29-8-22 | SWNE | 29 | 080S | 220E | 4304734574 | 13564 | Federal | GW | P |
| OU GB 8W-29-8-22 | OU GB 8W-29-8-22 | SENE | 29 | 080S | 220E | 4304734575 | 13609 | Federal | GW | S |
| OU GB 9W-29-8-22 | OU GB 9W-29-8-22 | NESE | 29 | 080S | 220E | 4304734576 | 13551 | Federal | GW | P |
| OU GB 10W-29-8-22 | OU GB 10W-29-8-22 | NWSE | 29 | 080S | 220E | 4304734577 | 13594 | Federal | GW | P |
| OU GB 15W-29-8-22 | OU GB 15W-29-8-22 | SWSE | 29 | 080S | 220E | 4304734578 | 13569 | Federal | GW | P |
| OU GB 2W-20-8-22 | OU GB 2W-20-8-22 | NWNE | 20 | 080S | 220E | 4304734599 | 13664 | Federal | GW | P |
| OU GB 2W-29-8-22 | OU GB 2W-29-8-22 | NWNE | 29 | 080S | 220E | 4304734600 | 13691 | Federal | GW | P |
| OU GB 15W-17-8-22 | OU GB 15W-17-8-22 | SWSE | 17 | 080S | 220E | 4304734601 | 13632 | Federal | GW | P |
| OU GB 16W-17-8-22 | OU GB 16W-17-8-22 | SESE | 17 | 080S | 220E | 4304734602 | 13639 | Federal | GW | P |
| OU GB 16W-29-8-22 | OU GB 16W-29-8-22 | SESE | 29 | 080S | 220E | 4304734603 | 13610 | Federal | GW | P |
| OU GB 1W-20-8-22 | OU GB 1W-20-8-22 | NENE | 20 | 080S | 220E | 4304734604 | 13612 | Federal | GW | P |
| OU GB 1W-17-8-22 | OU GB 1W-17-8-22 | NENE | 17 | 080S | 220E | 4304734623 | 13701 | Federal | GW | P |
| OU GB 9W-17-8-22 | OU GB 9W-17-8-22 | NESE | 17 | 080S | 220E | 4304734624 | 13663 | Federal | GW | P |
| OU GB 10W-17-8-22 | OU GB 10W-17-8-22 | NWSE | 17 | 080S | 220E | 4304734625 | 13684 | Federal | GW | P |
| OU GB 9W-20-8-22 | OU GB 9W-20-8-22 | NESE | 20 | 080S | 220E | 4304734630 | 13637 | Federal | GW | P |
| OU GB 10W-20-8-22 | OU GB 10W-20-8-22 | NWSE | 20 | 080S | 220E | 4304734631 | 13682 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---------------------------|----------------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| OU GB 15W-20-8-22 | OU GB 15W-20-8-22 | SWSE | 20 | 080S | 220E | 4304734632 | 13613 | Federal | GW | P |
| WIH 15MU-21-8-22 | OU WIH 15MU 21 8 22 | SWSE | 21 | 080S | 220E | 4304734634 | 13991 | Federal | GW | P |
| OU WIH 13W-21-8-22 | OU WIH 13W-21-8-22 | SWSW | 21 | 080S | 220E | 4304734646 | 13745 | Federal | GW | P |
| OU GB 11W-15-8-22 | OU GB 11W-15-8-22 | NESW | 15 | 080S | 220E | 4304734648 | 13822 | Federal | GW | P |
| OU GB 13W-9-8-22 | OU GB 13W-9-8-22 | SWSW | 09 | 080S | 220E | 4304734654 | 13706 | Federal | GW | P |
| OU WIH 14W-21-8-22 | OU WIH 14W-21-8-22 | SESW | 21 | 080S | 220E | 4304734664 | 13720 | Federal | GW | P |
| OU GB 12WX-29-8-22 | OU GB 12WX-29-8-22 | NWSW | 29 | 080S | 220E | 4304734668 | 13555 | Federal | GW | P |
| OU WIH 10W-21-8-22 | OU WIH 10W-21-8-22 | NWSE | 21 | 080S | 220E | 4304734681 | 13662 | Federal | GW | P |
| OU GB 4G-21-8-22 | OU GB 4G-21-8-22 | NWNW | 21 | 080S | 220E | 4304734685 | 13772 | Federal | OW | P |
| OU GB 3W-21-8-22 | OU GB 3W-21-8-22 | NENW | 21 | 080S | 220E | 4304734686 | 13746 | Federal | GW | P |
| OU GB 16SG-30-8-22 | OU GB 16SG-30-8-22 | SESE | 30 | 080S | 220E | 4304734688 | 13593 | Federal | GW | S |
| OU WIH 7W-21-8-22 | OU WIH 7W-21-8-22 | SWNE | 21 | 080S | 220E | 4304734689 | 13716 | Federal | GW | P |
| OU GB 5W-21-8-22 | OU GB 5W-21-8-22 | SWNW | 21 | 080S | 220E | 4304734690 | 13770 | Federal | GW | P |
| WIH 1MU-21-8-22 | WIH 1MU-21-8-22 | NENE | 21 | 080S | 220E | 4304734693 | 14001 | Federal | GW | P |
| OU GB 5G-19-8-22 | OU GB 5G-19-8-22 | SWNW | 19 | 080S | 220E | 4304734695 | 13786 | Federal | OW | P |
| OU GB 7W-20-8-22 | OU GB 7W-20-8-22 | SWNE | 20 | 080S | 220E | 4304734705 | 13710 | Federal | GW | P |
| OU SG 14W-15-8-22 | OU SG 14W-15-8-22 | SESW | 15 | 080S | 220E | 4304734710 | 13821 | Federal | GW | P |
| OU SG 15W-15-8-22 | OU SG 15W-15-8-22 | SWSE | 15 | 080S | 220E | 4304734711 | 13790 | Federal | GW | P |
| OU SG 16W-15-8-22 | OU SG 16W-15-8-22 | SESE | 15 | 080S | 220E | 4304734712 | 13820 | Federal | GW | P |
| OU SG 4W-15-8-22 | OU SG 4W-15-8-22 | NWNW | 15 | 080S | 220E | 4304734713 | 13775 | Federal | GW | P |
| OU SG 12W-15-8-22 | OU SG 12W-15-8-22 | NWSW | 15 | 080S | 220E | 4304734714 | 13838 | Federal | GW | P |
| OU GB 5MU-15-8-22 | OU GB 5MU-15-8-22 | SWNW | 15 | 080S | 220E | 4304734715 | 13900 | Federal | GW | P |
| OU SG 8W-15-8-22 | OU SG 8W-15-8-22 | SENE | 15 | 080S | 220E | 4304734717 | 13819 | Federal | GW | P |
| OU SG 9W-15-8-22 | OU SG 9W-15-8-22 | NESE | 15 | 080S | 220E | 4304734718 | 13773 | Federal | GW | P |
| OU SG 10W-15-8-22 | OU SG 10W-15-8-22 | NWSE | 15 | 080S | 220E | 4304734719 | 13722 | Federal | GW | P |
| OU SG 2MU-15-8-22 | OU SG 2MU-15-8-22 | NWNE | 15 | 080S | 220E | 4304734721 | 13887 | Federal | GW | P |
| OU SG 7W-15-8-22 | OU SG 7W-15-8-22 | SWNE | 15 | 080S | 220E | 4304734722 | 13920 | Federal | GW | P |
| OU GB 14SG-29-8-22 | OU GB 14SG-29-8-22 | SESW | 29 | 080S | 220E | 4304734743 | 14034 | Federal | GW | P |
| OU GB 16SG-29-8-22 | OU GB 16SG-29-8-22 | SESE | 29 | 080S | 220E | 4304734744 | 13771 | Federal | GW | P |
| OU GB 13W-10-8-22 | OU GB 13W-10-8-22 | SWSW | 10 | 080S | 220E | 4304734754 | 13774 | Federal | GW | P |
| OU GB 6MU-21-8-22 | OU GB 6MU-21-8-22 | SENW | 21 | 080S | 220E | 4304734755 | 14012 | Federal | GW | P |
| OU SG 10W-10-8-22 | OU SG 10W-10-8-22 | NWSE | 10 | 080S | 220E | 4304734764 | 13751 | Federal | GW | P |
| OU GB 14M-10-8-22 | OU GB 14M-10-8-22 | SESW | 10 | 080S | 220E | 4304734768 | 13849 | Federal | GW | P |
| OU SG 9W-10-8-22 | OU SG 9W-10-8-22 | NESE | 10 | 080S | 220E | 4304734783 | 13725 | Federal | GW | P |
| OU SG 16W-10-8-22 | OU SG 16W-10-8-22 | SESE | 10 | 080S | 220E | 4304734784 | 13781 | Federal | GW | P |
| GB 3M-27-8-21 | GB 3M-27-8-21 | NENW | 27 | 080S | 210E | 4304734900 | 14614 | Federal | GW | P |
| WVX 11D-22-8-21 | WVX 11D-22-8-21 | NESW | 22 | 080S | 210E | 4304734902 | 14632 | Federal | GW | DRL |
| GB 11M-27-8-21 | GB 11M-27-8-21 | NESW | 27 | 080S | 210E | 4304734952 | 13809 | Federal | GW | P |
| GB 9D-27-8-21 | GB 9D-27-8-21 | NESE | 27 | 080S | 210E | 4304734956 | 14633 | Federal | GW | DRL |
| GB 1D-27-8-21 | GB 1D-27-8-21 | NENE | 27 | 080S | 210E | 4304734957 | 14634 | Federal | GW | DRL |
| WRU EIH 2M-35-8-22 | WRU EIH 2M-35-8-22 | NWNE | 35 | 080S | 220E | 4304735052 | 13931 | Federal | GW | P |
| GYPSUM HILLS 12MU-20-8-21 | GH 12MU 20 8 21 | NWSW | 20 | 080S | 210E | 4304735069 | 14129 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| OU SG 4W-11-8-22 | OU SG 4W-11-8-22 | NWNW | 11 | 080S | 220E | 4304735071 | 14814 | Federal | GW | DRL |
| OU SG 5W-11-8-22 | OU SG 5W-11-8-22 | SWNW | 11 | 080S | 220E | 4304735072 | 14815 | Federal | GW | DRL |
| OU SG 6W-11-8-22 | SG 6ML 11 8 22 | SENE | 11 | 080S | 220E | 4304735073 | 14825 | Federal | GW | P |
| OU SG 5MU-14-8-22 | OU SG 5MU-14-8-22 | SWNW | 14 | 080S | 220E | 4304735076 | 13989 | Federal | GW | P |
| OU SG 6MU-14-8-22 | OU SG 6MU-14-8-22 | SENE | 14 | 080S | 220E | 4304735077 | 14128 | Federal | GW | P |
| SG 12MU-14-8-22 | SG 12MU-14-8-22 | NWSW | 14 | 080S | 220E | 4304735078 | 13921 | Federal | GW | P |
| OU SG 13MU-14-8-22 | OU SG 13MU-14-8-22 | SWSW | 14 | 080S | 220E | 4304735079 | 13990 | Federal | GW | P |
| OU SG 9MU-11-8-22 | OU SG 9MU-11-8-22 | NESE | 11 | 080S | 220E | 4304735091 | 13967 | Federal | GW | P |
| SG 11SG-23-8-22 | SG 11SG-23-8-22 | NESW | 23 | 080S | 220E | 4304735099 | 13901 | Federal | GW | S |
| OU SG 14W-11-8-22 | OU SG 14W-11-8-22 | SESW | 11 | 080S | 220E | 4304735114 | 14797 | Federal | GW | DRL |
| SG 5MU-23-8-22 | SG 5MU-23-8-22 | SWNW | 23 | 080S | 220E | 4304735115 | 14368 | Federal | GW | P |
| SG 6MU-23-8-22 | SG 6MU-23-8-22 | SENE | 23 | 080S | 220E | 4304735116 | 14231 | Federal | GW | P |
| SG 14MU-23-8-22 | SG 14MU-23-8-22 | SESW | 23 | 080S | 220E | 4304735117 | 14069 | Federal | GW | P |
| SG 13MU-23-8-22 | SG 13MU-23-8-22 | SWSW | 23 | 080S | 220E | 4304735190 | 14103 | Federal | GW | P |
| WH 7G-10-7-24 | WH 7G-10-7-24 | SWNE | 10 | 070S | 240E | 4304735241 | 14002 | Federal | GW | P |
| GB 4D-28-8-21 | GB 4D-28-8-21 | NWNW | 28 | 080S | 210E | 4304735246 | 14645 | Federal | GW | P |
| GB 7M-28-8-21 | GB 7M-28-8-21 | SWNE | 28 | 080S | 210E | 4304735247 | 14432 | Federal | GW | P |
| GB 14M-28-8-21 | GB 14M-28-8-21 | SESW | 28 | 080S | 210E | 4304735248 | 13992 | Federal | GW | P |
| SG 11MU-23-8-22 | SG 11MU-23-8-22 | NESW | 23 | 080S | 220E | 4304735257 | 13973 | Federal | GW | P |
| SG 15MU-14-8-22 | SG 15MU-14-8-22 | SWSE | 14 | 080S | 220E | 4304735328 | 14338 | Federal | GW | P |
| EIHX 14MU-25-8-22 | EIHX 14MU-25-8-22 | SESW | 25 | 080S | 220E | 4304735330 | 14501 | Federal | GW | P |
| EIHX 11MU-25-8-22 | EIHX 11MU-25-8-22 | NESW | 25 | 080S | 220E | 4304735331 | 14470 | Federal | GW | P |
| NBE 12ML-10-9-23 | NBE 12ML-10-9-23 | NWSW | 10 | 090S | 230E | 4304735333 | 14260 | Federal | GW | P |
| NBE 13ML-17-9-23 | NBE 13ML-17-9-23 | SWSW | 17 | 090S | 230E | 4304735334 | 14000 | Federal | GW | P |
| NBE 4ML-26-9-23 | NBE 4ML-26-9-23 | NWNW | 26 | 090S | 230E | 4304735335 | 14215 | Federal | GW | P |
| SG 7MU-11-8-22 | SG 7MU-11-8-22 | SWNE | 11 | 080S | 220E | 4304735374 | 14635 | Federal | GW | P |
| SG 1MU-11-8-22 | SG 1MU-11-8-22 | NENE | 11 | 080S | 220E | 4304735375 | 14279 | Federal | GW | P |
| OU SG 13W-11-8-22 | OU SG 13W-11-8-22 | SWSW | 11 | 080S | 220E | 4304735377 | 14796 | Federal | GW | DRL |
| SG 3MU-11-8-22 | SG 3MU-11-8-22 | NENW | 11 | 080S | 220E | 4304735379 | 14978 | Federal | GW | P |
| SG 8MU-11-8-22 | SG 8MU-11-8-22 | SENE | 11 | 080S | 220E | 4304735380 | 14616 | Federal | GW | P |
| SG 2MU-11-8-22 | SG 2MU-11-8-22 | NWNE | 11 | 080S | 220E | 4304735381 | 14636 | Federal | GW | P |
| SG 10MU-11-8-22 | SG 10MU-11-8-22 | NWSE | 11 | 080S | 220E | 4304735382 | 14979 | Federal | GW | P |
| OU GB 8MU-10-8-22 | OU GB 8MU-10-8-22 | SENE | 10 | 080S | 220E | 4304735422 | 15321 | Federal | GW | DRL |
| EIHX 2MU-25-8-22 | EIHX 2MU-25-8-22 | NWNE | 25 | 080S | 220E | 4304735427 | 14666 | Federal | GW | P |
| EIHX 1MU-25-8-22 | EIHX 1MU-25-8-22 | NENE | 25 | 080S | 220E | 4304735428 | 14705 | Federal | GW | P |
| EIHX 7MU-25-8-22 | EIHX 7MU-25-8-22 | SWNE | 25 | 080S | 220E | 4304735429 | 14682 | Federal | GW | P |
| EIHX 8MU-25-8-22 | EIHX 8MU-25-8-22 | SENE | 25 | 080S | 220E | 4304735430 | 14706 | Federal | GW | P |
| EIHX 9MU-25-8-22 | EIHX 9MU-25-8-22 | NESE | 25 | 080S | 220E | 4304735433 | 14558 | Federal | GW | P |
| EIHX 16MU-25-8-22 | EIHX 16MU-25-8-22 | SESE | 25 | 080S | 220E | 4304735434 | 14502 | Federal | GW | P |
| EIHX 15MU-25-8-22 | EIHX 15MU-25-8-22 | SWSE | 25 | 080S | 220E | 4304735435 | 14571 | Federal | GW | P |
| EIHX 10MU-25-8-22 | EIHX 10MU-25-8-22 | NWSE | 25 | 080S | 220E | 4304735436 | 14537 | Federal | GW | P |
| GB 3MU-3-8-22 | GB 3MU-3-8-22 | NENW | 03 | 080S | 220E | 4304735457 | 14575 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|-----------------------|-----------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| NBE 15M-17-9-23 | NBE 15M-17-9-23 | SWSE | 17 | 090S | 230E | 4304735463 | 14423 | Federal | GW | P |
| NBE 7ML-17-9-23 | NBE 7ML-17-9-23 | SWNE | 17 | 090S | 230E | 4304735464 | 14232 | Federal | GW | P |
| NBE 3ML-17-9-23 | NBE 3ML-17-9-23 | NENW | 17 | 090S | 230E | 4304735465 | 14276 | Federal | GW | P |
| NBE 11M-17-9-23 | NBE 11M-17-9-23 | NESW | 17 | 090S | 230E | 4304735466 | 14431 | Federal | GW | P |
| NBE 10ML-10-9-23 | NBE 10ML-10-9-23 | NWSE | 10 | 090S | 230E | 4304735650 | 14377 | Federal | GW | P |
| NBE 6ML-10-9-23 | NBE 6ML-10-9-23 | SENE | 10 | 090S | 230E | 4304735651 | 14422 | Federal | GW | P |
| NBE 12ML-17-9-23 | NBE 12ML-17-9-23 | NWSW | 17 | 090S | 230E | 4304735652 | 14278 | Federal | GW | P |
| NBE 6ML-26-9-23 | NBE 6ML-26-9-23 | SENE | 26 | 090S | 230E | 4304735664 | 14378 | Federal | GW | P |
| NBE 11ML-26-9-23 | NBE 11ML-26-9-23 | NESW | 26 | 090S | 230E | 4304735665 | 14340 | Federal | GW | P |
| NBE 15ML-26-9-23 | NBE 15ML-26-9-23 | SWSE | 26 | 090S | 230E | 4304735666 | 14326 | Federal | GW | P |
| SG 4MU-23-8-22 | SG 4MU-23-8-22 | NWNW | 23 | 080S | 220E | 4304735758 | 14380 | Federal | GW | P |
| RWS 8ML-14-9-24 | RWS 8ML-14-9-24 | SENE | 14 | 090S | 240E | 4304735803 | 14539 | Federal | GW | S |
| SG 11MU-14-8-22 | SG 11MU-14-8-22 | NESW | 14 | 080S | 220E | 4304735829 | 14486 | Federal | GW | P |
| RB DS FED 1G-7-10-18 | RB DS FED 1G-7-10-18 | NENE | 07 | 100S | 180E | 4304735932 | 14457 | Federal | OW | S |
| RB DS FED 14G-8-10-18 | RB DS FED 14G-8-10-18 | SESW | 08 | 100S | 180E | 4304735933 | 14433 | Federal | OW | P |
| OU SG 14MU-14-8-22 | OU SG 14MU-14-8-22 | SESW | 14 | 080S | 220E | 4304735950 | 14479 | Federal | GW | P |
| COY 10ML-14-8-24 | COY 10ML-14-8-24 | NWSE | 14 | 080S | 240E | 4304736038 | | Federal | GW | APD |
| COY 12ML-24-8-24 | COY 12ML-24-8-24 | NWSW | 24 | 080S | 240E | 4304736039 | 14592 | Federal | OW | P |
| WIH 1AMU-21-8-22 | WIH 1AMU-21-8-22 | NENE | 21 | 080S | 220E | 4304736060 | 14980 | Federal | GW | P |
| NBE 4ML-10-9-23 | NBE 4ML-10-9-23 | NWNW | 10 | 090S | 230E | 4304736098 | 15732 | Federal | GW | P |
| NBE 8ML-10-9-23 | NBE 8ML-10-9-23 | SENE | 10 | 090S | 230E | 4304736099 | 15733 | Federal | GW | P |
| NBE 16ML-10-9-23 | NBE 16ML-10-9-23 | SESE | 10 | 090S | 230E | 4304736100 | 14728 | Federal | GW | P |
| NBE 8ML-12-9-23 | NBE 8ML-12-9-23 | SENE | 12 | 090S | 230E | 4304736143 | 15859 | Federal | GW | DRL |
| WH 12G-11-7-24 | WH 12G-11-7-24 | NWSW | 11 | 070S | 240E | 4304736195 | | Federal | GW | APD |
| HC 16M-6-7-22 | HC 16M-6-7-22 | SESE | 06 | 070S | 220E | 4304736197 | | Federal | GW | APD |
| HC 14M-6-7-22 | HC 14M-6-7-22 | SESW | 06 | 070S | 220E | 4304736198 | | Federal | GW | APD |
| WWT 8ML-25-8-24 | WWT 8ML-25-8-24 | SENE | 25 | 080S | 240E | 4304736199 | | Federal | GW | APD |
| GB 16D-28-8-21 | GB 16D-28-8-21 | SESE | 28 | 080S | 210E | 4304736260 | 14981 | Federal | GW | P |
| WH 7G-3-7-24 | WH 7G-3-7-24 | SWNE | 03 | 070S | 240E | 4304736347 | | Federal | GW | APD |
| NBE 5ML-10-9-23 | NBE 5ML-10-9-23 | SWNW | 10 | 090S | 230E | 4304736353 | 15227 | Federal | GW | P |
| NBE 7ML-10-9-23 | NBE 7ML-10-9-23 | SWNE | 10 | 090S | 230E | 4304736355 | 15850 | Federal | GW | DRL |
| NBE 3ML-10-9-23 | NBE 3ML-10-9-23 | NENW | 10 | 090S | 230E | 4304736356 | 15393 | Federal | GW | P |
| WH 4G-10-7-24 | WH 4G-10-7-24 | NWNW | 10 | 070S | 240E | 4304736359 | | Federal | GW | APD |
| EIHX 4MU-36-8-22 | EIHX 4MU-36-8-22 | NWNW | 36 | 080S | 220E | 4304736444 | 14875 | Federal | GW | P |
| EIHX 3MU-36-8-22 | EIHX 3MU-36-8-22 | NENW | 36 | 080S | 220E | 4304736445 | 14860 | Federal | GW | P |
| EIHX 2MU-36-8-22 | EIHX 2MU-36-8-22 | NWNE | 36 | 080S | 220E | 4304736446 | 14840 | Federal | GW | P |
| EIHX 1MU-36-8-22 | EIHX 1MU-36-8-22 | NENE | 36 | 080S | 220E | 4304736447 | 14861 | Federal | GW | P |
| WWT 2ML-24-8-24 | WWT 2ML-24-8-24 | NWNE | 24 | 080S | 240E | 4304736515 | | Federal | GW | APD |
| RWS 1ML-1-9-24 | RWS 1ML-1-9-24 | NENE | 01 | 090S | 240E | 4304736517 | | Federal | GW | APD |
| RWS 3ML-1-9-24 | RWS 3ML-1-9-24 | NENW | 01 | 090S | 240E | 4304736518 | | Federal | GW | APD |
| RWS 9ML-1-9-24 | RWS 9ML-1-9-24 | NESE | 01 | 090S | 240E | 4304736519 | | Federal | GW | APD |
| RWS 15ML-1-9-24 | RWS 15ML-1-9-24 | SWSE | 01 | 090S | 240E | 4304736521 | | Federal | GW | APD |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| BSW 1ML-12-9-24 | BSW 1ML-12-9-24 | NENE | 12 | 090S | 240E | 4304736522 | | Federal | GW | APD |
| BSW 11ML-13-9-24 | BSW 11ML-13-9-24 | NESW | 13 | 090S | 240E | 4304736523 | | Federal | GW | APD |
| NBE 7ML-26-9-23 | NBE 7ML-26-9-23 | SWNE | 26 | 090S | 230E | 4304736587 | 16008 | Federal | GW | DRL |
| NBE 8ML-26-9-23 | NBE 8ML-26-9-23 | SENE | 26 | 090S | 230E | 4304736588 | 15689 | Federal | GW | P |
| NBE 1ML-26-9-23 | NBE 1ML-26-9-23 | NENE | 26 | 090S | 230E | 4304736589 | 15880 | Federal | GW | DRL |
| NBE 2ML-26-9-23 | NBE 2ML-26-9-23 | NWNE | 26 | 090S | 230E | 4304736590 | 15898 | Federal | GW | DRL |
| NBE 3ML-26-9-23 | NBE 3ML-26-9-23 | NENW | 26 | 090S | 230E | 4304736591 | 15906 | Federal | GW | DRL |
| NBE 5ML-26-9-23 | NBE 5ML-26-9-23 | SWNW | 26 | 090S | 230E | 4304736592 | 15839 | Federal | GW | DRL |
| NBE 9ML-10-9-23 | NBE 9ML-10-9-23 | NESE | 10 | 090S | 230E | 4304736593 | 15438 | Federal | GW | P |
| NBE 11ML-10-9-23 | NBE 11ML-10-9-23 | NESW | 10 | 090S | 230E | 4304736594 | 15228 | Federal | GW | P |
| NBE 15ML-10-9-23 | NBE 15ML-10-9-23 | SWSE | 10 | 090S | 230E | 4304736595 | 15439 | Federal | GW | P |
| NBE 1ML-12-9-23 | NBE 1ML-12-9-23 | NENE | 12 | 090S | 230E | 4304736613 | | Federal | GW | APD |
| NBE 2ML-17-9-23 | NBE 2ML-17-9-23 | NWNE | 17 | 090S | 230E | 4304736614 | 15126 | Federal | GW | P |
| NBE 4ML-17-9-23 | NBE 4ML-17-9-23 | NWNW | 17 | 090S | 230E | 4304736615 | 15177 | Federal | GW | P |
| NBE 6ML-17-9-23 | NBE 6ML-17-9-23 | SENW | 17 | 090S | 230E | 4304736616 | 15127 | Federal | GW | P |
| NBE 10ML-17-9-23 | NBE 10ML-17-9-23 | NWSE | 17 | 090S | 230E | 4304736617 | 15128 | Federal | GW | P |
| NBE 14ML-17-9-23 | NBE 14ML-17-9-23 | SESW | 17 | 090S | 230E | 4304736618 | 15088 | Federal | GW | P |
| NBE 9ML-26-9-23 | NBE 9ML-26-9-23 | NESE | 26 | 090S | 230E | 4304736619 | 15322 | Federal | GW | P |
| NBE 10D-26-9-23 | NBE 10D-26-9-23 | NWSE | 26 | 090S | 230E | 4304736620 | 15975 | Federal | GW | DRL |
| NBE 12ML-26-9-23 | NBE 12ML-26-9-23 | NWSW | 26 | 090S | 230E | 4304736621 | 15840 | Federal | GW | DRL |
| NBE 13ML-26-9-23 | NBE 13ML-26-9-23 | SWSW | 26 | 090S | 230E | 4304736622 | 15690 | Federal | GW | P |
| NBE 14ML-26-9-23 | NBE 14ML-26-9-23 | SESW | 26 | 090S | 230E | 4304736623 | 15262 | Federal | GW | P |
| NBE 16ML-26-9-23 | NBE 16ML-26-9-23 | SESE | 26 | 090S | 230E | 4304736624 | 15735 | Federal | GW | P |
| RWS 13ML-14-9-24 | RWS 13ML-14-9-24 | SWSW | 14 | 090S | 240E | 4304736737 | | Federal | GW | APD |
| RWS 12ML-14-9-24 | RWS 12ML-14-9-24 | NWSW | 14 | 090S | 240E | 4304736738 | | Federal | GW | APD |
| SG 3MU-23-8-22 | SG 3MU-23-8-22 | SESW | 14 | 080S | 220E | 4304736940 | 15100 | Federal | GW | P |
| NBE 5ML-17-9-23 | NBE 5ML-17-9-23 | SWNW | 17 | 090S | 230E | 4304736941 | 15101 | Federal | GW | P |
| WWT 2ML-25-8-24 | WWT 2ML-25-8-24 | NWNE | 25 | 080S | 240E | 4304737301 | | Federal | GW | APD |
| WWT 1ML-25-8-24 | WWT 1ML-25-8-24 | NENE | 25 | 080S | 240E | 4304737302 | | Federal | GW | APD |
| HK 15ML-19-8-25 | HK 15ML-19-8-25 | SWSE | 19 | 080S | 250E | 4304737303 | | Federal | GW | APD |
| WT 13ML-19-8-25 | WT 13ML-19-8-25 | SWSW | 19 | 080S | 250E | 4304737304 | | Federal | GW | APD |
| HK 3ML-29-8-25 | HK 3ML-29-8-25 | NENW | 29 | 080S | 250E | 4304737305 | | Federal | GW | APD |
| HK 5ML-29-8-25 | HK 5ML-29-8-25 | SWNW | 29 | 080S | 250E | 4304737330 | | Federal | GW | APD |
| HK 2ML-30-8-25 | HK 2ML-30-8-25 | NWNE | 30 | 080S | 250E | 4304737331 | | Federal | GW | APD |
| HK 5ML-30-8-25 | HK 5ML-30-8-25 | SWNW | 30 | 080S | 250E | 4304737332 | | Federal | GW | APD |
| HK 10ML-30-8-25 | HK 10ML-30-8-25 | NWSE | 30 | 080S | 250E | 4304737333 | | Federal | GW | APD |
| HK 14ML-30-8-25 | HK 14ML-30-8-25 | SESW | 30 | 080S | 250E | 4304737334 | | Federal | GW | APD |
| HK 6ML-30-8-25 | HK 6ML-30-8-25 | SENW | 30 | 080S | 250E | 4304737348 | | Federal | GW | APD |
| HK 8ML-30-8-25 | HK 8ML-30-8-25 | SENE | 30 | 080S | 250E | 4304737349 | | Federal | GW | APD |
| WWT 7ML-25-8-24 | WWT 7ML-25-8-24 | SWNE | 25 | 080S | 240E | 4304737407 | | Federal | GW | APD |
| WWT 9ML-25-8-24 | WWT 9ML-25-8-24 | NESE | 25 | 080S | 240E | 4304737408 | | Federal | GW | APD |
| WWT 10ML-25-8-24 | WWT 10ML-25-8-24 | NWSE | 25 | 080S | 240E | 4304737409 | | Federal | GW | APD |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| WWT 15ML-25-8-24 | WWT 15ML-25-8-24 | SWSE | 25 | 080S | 240E | 4304737410 | | Federal | GW | APD |
| BBS 15G-22-7-21 | BBS 15G-22-7-21 | SWSE | 22 | 070S | 210E | 4304737443 | 15688 | Federal | OW | P |
| WWT 15ML-13-8-24 | WWT 15ML-13-8-24 | SWSE | 13 | 080S | 240E | 4304737524 | | Federal | GW | APD |
| WWT 16ML-13-8-24 | WWT 16ML-13-8-24 | SESE | 13 | 080S | 240E | 4304737525 | | Federal | GW | APD |
| COY 6ML-23-8-24 | COY 6ML-23-8-24 | SENE | 23 | 080S | 240E | 4304737526 | | Federal | GW | APD |
| NBZ 8ML-23-8-24 | NBZ 8ML-23-8-24 | SENE | 23 | 080S | 240E | 4304737527 | | Federal | GW | APD |
| COY 9ML-23-8-24 | COY 9ML-23-8-24 | NESE | 23 | 080S | 240E | 4304737528 | | Federal | GW | APD |
| NBZ 15ML-23-8-24 | NBZ 15ML-23-8-24 | SWSE | 23 | 080S | 240E | 4304737529 | | Federal | GW | APD |
| COY 16ML-23-8-24 | COY 16ML-23-8-24 | SESE | 23 | 080S | 240E | 4304737530 | | Federal | GW | APD |
| COY 5ML-24-8-24 | COY 5ML-24-8-24 | SWNW | 24 | 080S | 240E | 4304737531 | | Federal | GW | APD |
| COY 6ML-24-8-24 | COY 6ML-24-8-24 | SENE | 24 | 080S | 240E | 4304737532 | | Federal | GW | APD |
| COY 6ML-21-8-24 | COY 6ML-21-8-24 | SENE | 21 | 080S | 240E | 4304737584 | | Federal | GW | APD |
| COY 4ML-21-8-24 | COY 4ML-21-8-24 | NWNW | 21 | 080S | 240E | 4304737585 | | Federal | GW | APD |
| COY 14ML-21-8-24 | COY 14ML-21-8-24 | SESW | 21 | 080S | 240E | 4304737586 | | Federal | GW | APD |
| COY 15ML-21-8-24 | COY 15ML-21-8-24 | SWSE | 21 | 080S | 240E | 4304737587 | | Federal | GW | NEW |
| WWT 1ML-24-8-24 | WWT 1ML-24-8-24 | NENE | 24 | 080S | 240E | 4304737590 | | Federal | GW | APD |
| RWS 13ML-23-9-24 | RWS 13ML-23-9-24 | SWSW | 23 | 090S | 240E | 4304737591 | | Federal | GW | APD |
| WWT 8ML-24-8-24 | WWT 8ML-24-8-24 | SENE | 24 | 080S | 240E | 4304737640 | | Federal | GW | APD |
| GB 16ML-20-8-22 | GB 16ML-20-8-22 | SESE | 20 | 080S | 220E | 4304737664 | 15948 | Federal | GW | DRL |
| NBZ 1ML-29-8-24 | NBZ 1ML-29-8-24 | NENE | 29 | 080S | 240E | 4304737666 | | Federal | GW | APD |
| WWT 16ML-24-8-24 | WWT 16ML-24-8-24 | SESE | 24 | 080S | 240E | 4304737930 | | Federal | GW | APD |
| WWT 15ML-24-8-24 | WWT 15ML-24-8-24 | SWSE | 24 | 080S | 240E | 4304737931 | | Federal | GW | APD |
| COY 14ML-24-8-24 | COY 14ML-24-8-24 | SESW | 24 | 080S | 240E | 4304737932 | | Federal | GW | APD |
| COY 13ML-24-8-24 | COY 13ML-24-8-24 | SWSW | 24 | 080S | 240E | 4304737933 | | Federal | GW | APD |
| COY 11ML-24-8-24 | COY 11ML-24-8-24 | NESW | 24 | 080S | 240E | 4304737934 | | Federal | GW | APD |
| COY 15ML-14-8-24 | COY 15ML-14-8-24 | SWSE | 14 | 080S | 240E | 4304737935 | | Federal | GW | APD |
| COY 14ML-14-8-24 | COY 14ML-14-8-24 | SESW | 14 | 080S | 240E | 4304737936 | | Federal | GW | APD |
| COY 12ML-14-8-24 | COY 12ML-14-8-24 | NWSW | 14 | 080S | 240E | 4304737937 | | Federal | GW | APD |
| COY 11ML-14-8-24 | COY 11ML-14-8-24 | NESW | 14 | 080S | 240E | 4304737938 | | Federal | GW | APD |
| WVX 8ML-5-8-22 | WVX 8ML-5-8-22 | SENE | 05 | 080S | 220E | 4304738140 | | Federal | GW | APD |
| WVX 6ML-5-8-22 | WVX 6ML-5-8-22 | SENE | 05 | 080S | 220E | 4304738141 | | Federal | GW | APD |
| BBS 5G-23-7-21 | BBS 5G-23-7-21 | SWNW | 23 | 070S | 210E | 4304738471 | | Federal | OW | APD |
| GB 12SG-29-8-22 | GB 12SG-29-8-22 | NWSW | 29 | 080S | 220E | 4304738766 | | Federal | GW | APD |
| GB 10SG-30-8-22 | GB 10SG-30-8-22 | NWSE | 30 | 080S | 220E | 4304738767 | | Federal | GW | APD |
| NBE 12SWD-10-9-23 | NBE 12SWD-10-9-23 | NWSW | 10 | 090S | 230E | 4304738875 | | Federal | WD | APD |
| OP 16MU-3-7-20 | OP 16MU-3-7-20 | SESE | 03 | 070S | 200E | 4304738944 | | Federal | OW | APD |
| | | | | | | | | | | |
| WF 1P-1-15-19 | WF 1P-1-15-19 | NWNW | 06 | 150S | 200E | 4304736781 | 14862 | Indian | GW | S |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | |
|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | 5. LEASE DESIGNATION AND SERIAL NUMBER: see attached |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached |
| 3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 | 7. UNIT or CA AGREEMENT NAME: see attached |
| PHONE NUMBER: (303) 308-3068 | 8. WELL NAME and NUMBER: see attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: attached | 9. API NUMBER: attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | 10. FIELD AND POOL, OR WILDCAT: |

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Operator Name Change |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE DATE 3/16/2007

(This space for State use only)

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APR 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:

QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:

1050 17th Street Suite 500 Denver

STATE CO ZIP 80265

PHONE NUMBER:

(303) 308-3068

4. LOCATION OF WELL

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

see attached

7. UNIT or CA AGREEMENT NAME:

see attached

8. WELL NAME and NUMBER:

see attached

9. API NUMBER:

attached

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

1/1/2007



SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER: Well Name Changes

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE

DATE 4/17/2007

(This space for State use only)

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APR 19 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

January 23, 2008

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Name Change Approval

Attached is a certified copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the merger from the Eastern States state office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **QEP Uinta Basin, Inc.** into **Questar Exploration and Production Co.** is effective May 1, 2007, which is a correction to the effective dated stated in the decision letter. For verification of effective date, please refer to the name change certificate from the State of Texas.

/s/ Leslie Wilcken

Leslie Wilcken
Land Law Examiner
Branch of Fluid Minerals

cc: MMS
State of Utah, DOGM,

bcc: Dave Mascarenas
Susan Bauman
Connie Seare

RECEIVED
JAN 28 2008
DIV. OF LAND, ESTATE & SURVEYING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

| | |
|--|---|
| FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048 | TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048 |
|--|---|

CA No.

Unit:

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED | | | | | | | | |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- 4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: Requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached |
| 2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached |
| 3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900 | | 7. UNIT or CA AGREEMENT NAME: See attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached COUNTY: Attached QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH | | 8. WELL NAME and NUMBER: See attached |
| | | 9. API NUMBER: Attached |
| | | 10. FIELD AND POOL, OR WILDCAT: See attached |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |
| | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*

Utah State Bond Number: ~~965003033~~

Fee Land Bond Number: ~~965003033~~ *965010695*

BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

| | |
|--|---|
| NAME (PLEASE PRINT) <u>Morgan Anderson</u> | TITLE <u>Regulatory Affairs Analyst</u> |
| SIGNATURE <i>Morgan Anderson</i> | DATE <u>6/23/2010</u> |

(This space for State use only)

RECEIVED

JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED *6/30/2009*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
|--------------------------------|-----|------|------|------------|--------|------------------|------|------|---|
| WEST RIVER BEND 3-12-10-15 | 12 | 100S | 150E | 4301331888 | 14542 | Federal | OW | P | C |
| WEST RIVER BEND 16-17-10-17 | 17 | 100S | 170E | 4301332057 | 14543 | Federal | OW | P | |
| WEST DESERT SPRING 11-20-10-17 | 20 | 100S | 170E | 4301332088 | 14545 | Federal | OW | S | |
| GD 8G-35-9-15 | 35 | 090S | 150E | 4301333821 | | Federal | OW | APD | C |
| GD 9G-35-9-15 | 35 | 090S | 150E | 4301333822 | | Federal | OW | APD | C |
| GD 10G-35-9-15 | 35 | 090S | 150E | 4301333823 | | Federal | OW | APD | C |
| GD 11G-35-9-15 | 35 | 090S | 150E | 4301333824 | | Federal | OW | APD | C |
| GD 12G-35-9-15 | 35 | 090S | 150E | 4301333825 | | Federal | OW | APD | C |
| GD 13G-35-9-15 | 35 | 090S | 150E | 4301333826 | | Federal | OW | APD | C |
| GD 1G-34-9-15 | 34 | 090S | 150E | 4301333827 | 16920 | Federal | OW | P | |
| GD 2G-34-9-15 | 34 | 090S | 150E | 4301333828 | | Federal | OW | APD | C |
| GD 7G-34-9-15 | 34 | 090S | 150E | 4301333829 | | Federal | OW | APD | C |
| GD 7G-35-9-15 | 35 | 090S | 150E | 4301333830 | | Federal | OW | APD | C |
| GD 14G-35-9-15 | 35 | 090S | 150E | 4301333831 | | Federal | OW | APD | C |
| GD 15G-35-9-15 | 35 | 090S | 150E | 4301333832 | | Federal | OW | APD | C |
| GD 16G-35-9-15 | 35 | 090S | 150E | 4301333833 | 16921 | Federal | OW | P | |
| GD 1G-35-9-15 | 35 | 090S | 150E | 4301333834 | | Federal | OW | APD | C |
| GD 2G-35-9-15 | 35 | 090S | 150E | 4301333835 | | Federal | OW | APD | C |
| GD 3G-35-9-15 | 35 | 090S | 150E | 4301333836 | | Federal | OW | APD | C |
| GD 4G-35-9-15 | 35 | 090S | 150E | 4301333837 | | Federal | OW | APD | C |
| GD 5G-35-9-15 | 35 | 090S | 150E | 4301333838 | | Federal | OW | APD | C |
| GD 6G-35-9-15 | 35 | 090S | 150E | 4301333839 | | Federal | OW | APD | C |
| GD 8G-34-9-15 | 34 | 090S | 150E | 4301333840 | | Federal | OW | APD | C |
| GD 9G-34-9-15 | 34 | 090S | 150E | 4301333841 | | Federal | OW | APD | C |
| GD 10G-34-9-15 | 34 | 090S | 150E | 4301333842 | | Federal | OW | APD | C |
| GD 15G-34-9-15 | 34 | 090S | 150E | 4301333843 | | Federal | OW | APD | C |
| GD 16G-34-9-15 | 34 | 090S | 150E | 4301333844 | | Federal | OW | APD | C |
| GOVT 18-2 | 18 | 230S | 170E | 4301930679 | 2575 | Federal | OW | P | |
| FEDERAL 2-29-7-22 | 29 | 070S | 220E | 4304715423 | 5266 | Federal | GW | TA | |
| UTAH FED D-1 | 14 | 070S | 240E | 4304715936 | 10699 | Federal | GW | S | |
| UTAH FED D-2 | 25 | 070S | 240E | 4304715937 | 9295 | Federal | GW | S | |
| PRINCE 1 | 10 | 070S | 240E | 4304716199 | 7035 | Federal | GW | P | |
| UTAH FED D-4 | 14 | 070S | 240E | 4304731215 | 9297 | Federal | GW | S | |
| ISLAND UNIT 16 | 11 | 100S | 180E | 4304731505 | 1061 | Federal | OW | S | |
| EAST COYOTE FED 14-4-8-25 | 04 | 080S | 250E | 4304732493 | 11630 | Federal | OW | P | |
| PRINCE 4 | 03 | 070S | 240E | 4304732677 | 7035 | Federal | OW | P | |
| GH 21 WG | 21 | 080S | 210E | 4304732692 | 11819 | Federal | GW | P | |
| OU SG 6-14-8-22 | 14 | 080S | 220E | 4304732746 | 11944 | Federal | GW | S | |
| FLU KNOLLS FED 23-3 | 03 | 100S | 180E | 4304732754 | 12003 | Federal | OW | P | |
| GH 22 WG | 22 | 080S | 210E | 4304732818 | 12336 | Federal | GW | P | |
| OU GB 12W-20-8-22 | 20 | 080S | 220E | 4304733249 | 13488 | Federal | GW | P | |
| OU GB 15-18-8-22 | 18 | 080S | 220E | 4304733364 | 12690 | Federal | GW | P | |
| OU GB 3W-17-8-22 | 17 | 080S | 220E | 4304733513 | 12950 | Federal | GW | P | |
| OU GB 5W-17-8-22 | 17 | 080S | 220E | 4304733514 | 12873 | Federal | GW | P | |
| WV 9W-8-8-22 | 08 | 080S | 220E | 4304733515 | 13395 | Federal | GW | P | |
| OU GB 9W-18-8-22 | 18 | 080S | 220E | 4304733516 | 12997 | Federal | GW | P | |
| OU GB 3W-20-8-22 | 20 | 080S | 220E | 4304733526 | 13514 | Federal | GW | P | |
| OU GB 12W-30-8-22 | 30 | 080S | 220E | 4304733670 | 13380 | Federal | GW | P | |
| WV 10W-8-8-22 | 08 | 080S | 220E | 4304733814 | 13450 | Federal | GW | P | |
| GH 7W-21-8-21 | 21 | 080S | 210E | 4304733845 | 13050 | Federal | GW | P | |
| GH 9W-21-8-21 | 21 | 080S | 210E | 4304733846 | 13074 | Federal | GW | P | |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
|--------------------------|-----|------|------|------------|--------|------------------|------|------|---|
| GH 11W-21-8-21 | 21 | 080S | 210E | 4304733847 | 13049 | Federal | GW | P | |
| GH 15W-21-8-21 | 21 | 080S | 210E | 4304733848 | 13051 | Federal | GW | P | |
| WV 2W-9-8-21 | 09 | 080S | 210E | 4304733905 | 13676 | Federal | GW | P | |
| WV 7W-22-8-21 | 22 | 080S | 210E | 4304733907 | 13230 | Federal | GW | P | |
| WV 9W-23-8-21 | 23 | 080S | 210E | 4304733909 | 13160 | Federal | GW | P | |
| GH 14W-20-8-21 | 20 | 080S | 210E | 4304733915 | 13073 | Federal | GW | P | |
| OU GB 4W-30-8-22 | 30 | 080S | 220E | 4304733945 | 13372 | Federal | GW | P | |
| OU GB 9W-19-8-22 | 19 | 080S | 220E | 4304733946 | 13393 | Federal | GW | P | |
| OU GB 10W-30-8-22 | 30 | 080S | 220E | 4304733947 | 13389 | Federal | GW | P | |
| OU GB 12W-19-8-22 | 19 | 080S | 220E | 4304733948 | 13388 | Federal | GW | P | |
| GB 9W-25-8-21 | 25 | 080S | 210E | 4304733960 | 13390 | Federal | GW | P | |
| SU 1W-5-8-22 | 05 | 080S | 220E | 4304733985 | 13369 | Federal | GW | P | |
| SU 3W-5-8-22 | 05 | 080S | 220E | 4304733987 | 13321 | Federal | OW | S | |
| SU 7W-5-8-22 | 05 | 080S | 220E | 4304733988 | 13235 | Federal | GW | P | |
| SU 9W-5-8-22 | 05 | 080S | 220E | 4304733990 | 13238 | Federal | GW | P | |
| SU 13W-5-8-22 | 05 | 080S | 220E | 4304733994 | 13236 | Federal | GW | TA | |
| SU 15W-5-8-22 | 05 | 080S | 220E | 4304733996 | 13240 | Federal | GW | P | |
| WV 8W-8-8-22 | 08 | 080S | 220E | 4304734005 | 13320 | Federal | GW | P | |
| WV 14W-8-8-22 | 08 | 080S | 220E | 4304734007 | 13322 | Federal | GW | S | |
| OU GB 6W-20-8-22 | 20 | 080S | 220E | 4304734018 | 13518 | Federal | GW | P | |
| OU GB 5W-30-8-22 | 30 | 080S | 220E | 4304734025 | 13502 | Federal | GW | P | |
| OU GB 11W-20-8-22 | 20 | 080S | 220E | 4304734039 | 13413 | Federal | GW | P | |
| OU GB 4W-20-8-22 | 20 | 080S | 220E | 4304734043 | 13520 | Federal | GW | P | |
| GH 5W-21-8-21 | 21 | 080S | 210E | 4304734147 | 13387 | Federal | GW | P | |
| GH 6W-21-8-21 | 21 | 080S | 210E | 4304734148 | 13371 | Federal | GW | P | |
| GH 8W-21-8-21 | 21 | 080S | 210E | 4304734149 | 13293 | Federal | GW | P | |
| GH 10W-20-8-21 | 20 | 080S | 210E | 4304734151 | 13328 | Federal | GW | P | |
| GH 10W-21-8-21 | 21 | 080S | 210E | 4304734152 | 13378 | Federal | GW | P | |
| GH 12W-21-8-21 | 21 | 080S | 210E | 4304734153 | 13294 | Federal | GW | P | |
| GH 14W-21-8-21 | 21 | 080S | 210E | 4304734154 | 13292 | Federal | GW | P | |
| GH 16W-21-8-21 | 21 | 080S | 210E | 4304734157 | 13329 | Federal | GW | P | |
| WV 2W-3-8-21 | 03 | 080S | 210E | 4304734207 | 13677 | Federal | GW | P | |
| OU GB 5W-20-8-22 | 20 | 080S | 220E | 4304734209 | 13414 | Federal | GW | P | |
| WV 6W-22-8-21 | 22 | 080S | 210E | 4304734272 | 13379 | Federal | GW | P | |
| GH 1W-20-8-21 | 20 | 080S | 210E | 4304734327 | 13451 | Federal | GW | P | |
| GH 2W-20-8-21 | 20 | 080S | 210E | 4304734328 | 13527 | Federal | GW | P | |
| GH 3W-20-8-21 | 20 | 080S | 210E | 4304734329 | 13728 | Federal | GW | P | |
| GH 7W-20-8-21 | 20 | 080S | 210E | 4304734332 | 13537 | Federal | GW | P | |
| GH 9W-20-8-21 | 20 | 080S | 210E | 4304734333 | 13411 | Federal | GW | P | |
| GH 11W-20-8-21 | 20 | 080S | 210E | 4304734334 | 13410 | Federal | GW | P | |
| GH 15W-20-8-21 | 20 | 080S | 210E | 4304734335 | 13407 | Federal | GW | P | |
| GH 16W-20-8-21 | 20 | 080S | 210E | 4304734336 | 13501 | Federal | GW | P | |
| WV 12W-23-8-21 | 23 | 080S | 210E | 4304734343 | 13430 | Federal | GW | P | |
| OU GB 13W-20-8-22 | 20 | 080S | 220E | 4304734348 | 13495 | Federal | GW | P | |
| OU GB 14W-20-8-22 | 20 | 080S | 220E | 4304734349 | 13507 | Federal | GW | P | |
| OU GB 11W-29-8-22 | 29 | 080S | 220E | 4304734350 | 13526 | Federal | GW | P | |
| SU PURDY 14M-30-7-22 | 30 | 070S | 220E | 4304734384 | 13750 | Federal | GW | S | |
| WVX 11G-5-8-22 | 05 | 080S | 220E | 4304734388 | 13422 | Federal | OW | P | |
| WVX 13G-5-8-22 | 05 | 080S | 220E | 4304734389 | 13738 | Federal | OW | P | |
| WVX 15G-5-8-22 | 05 | 080S | 220E | 4304734390 | 13459 | Federal | OW | P | |
| SU BRENNAN W 15W-18-7-22 | 18 | 070S | 220E | 4304734403 | 13442 | Federal | GW | TA | |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
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| SU 16W-5-8-22 | 05 | 080S | 220E | 4304734446 | 13654 | Federal | GW | P | |
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| SU 10W-5-8-22 | 05 | 080S | 220E | 4304734456 | 13540 | Federal | GW | P | |
| WV 16W-8-8-22 | 08 | 080S | 220E | 4304734470 | 13508 | Federal | GW | P | |
| OU GB 16WX-30-8-22 | 30 | 080S | 220E | 4304734506 | 13431 | Federal | GW | P | |
| OU GB 1W-19-8-22 | 19 | 080S | 220E | 4304734512 | 13469 | Federal | GW | P | |
| OU GB 2W-19-8-22 | 19 | 080S | 220E | 4304734513 | 13461 | Federal | GW | P | |
| OU GB 5W-19-8-22 | 19 | 080S | 220E | 4304734514 | 13460 | Federal | GW | P | |
| OU GB 7W-19-8-22 | 19 | 080S | 220E | 4304734515 | 13462 | Federal | GW | P | |
| OU GB 8W-19-8-22 | 19 | 080S | 220E | 4304734516 | 13489 | Federal | GW | P | |
| OU GB 11W-19-8-22 | 19 | 080S | 220E | 4304734517 | 13467 | Federal | GW | P | |
| OU GB 16W-19-8-22 | 19 | 080S | 220E | 4304734522 | 13476 | Federal | GW | P | |
| OU GB 1W-30-8-22 | 30 | 080S | 220E | 4304734528 | 13487 | Federal | GW | S | |
| OU GB 3W-30-8-22 | 30 | 080S | 220E | 4304734529 | 13493 | Federal | GW | P | |
| OU GB 6W-30-8-22 | 30 | 080S | 220E | 4304734530 | 13519 | Federal | GW | P | |
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| OU GB 8W-30-8-22 | 30 | 080S | 220E | 4304734532 | 13483 | Federal | GW | P | |
| OU GB 9W-30-8-22 | 30 | 080S | 220E | 4304734533 | 13500 | Federal | GW | P | |
| OU GB 6W-19-8-22 | 19 | 080S | 220E | 4304734534 | 13475 | Federal | GW | P | |
| OU GB 10W-19-8-22 | 19 | 080S | 220E | 4304734535 | 13479 | Federal | GW | P | |
| OU GB 13W-19-8-22 | 19 | 080S | 220E | 4304734536 | 13478 | Federal | GW | P | |
| OU GB 14W-19-8-22 | 19 | 080S | 220E | 4304734537 | 13484 | Federal | GW | P | |
| OU GB 15W-19-8-22 | 19 | 080S | 220E | 4304734538 | 13482 | Federal | GW | P | |
| OU GB 12W-17-8-22 | 17 | 080S | 220E | 4304734542 | 13543 | Federal | GW | P | |
| OU GB 6W-17-8-22 | 17 | 080S | 220E | 4304734543 | 13536 | Federal | GW | P | |
| OU GB 13W-17-8-22 | 17 | 080S | 220E | 4304734544 | 13547 | Federal | GW | P | |
| OU GB 6W-29-8-22 | 29 | 080S | 220E | 4304734545 | 13535 | Federal | GW | P | |
| OU GB 3W-29-8-22 | 29 | 080S | 220E | 4304734546 | 13509 | Federal | GW | P | |
| OU GB 13W-29-8-22 | 29 | 080S | 220E | 4304734547 | 13506 | Federal | GW | P | |
| OU GB 4W-29-8-22 | 29 | 080S | 220E | 4304734548 | 13534 | Federal | GW | P | |
| OU GB 5W-29-8-22 | 29 | 080S | 220E | 4304734549 | 13505 | Federal | GW | P | |
| OU GB 14W-17-8-22 | 17 | 080S | 220E | 4304734550 | 13550 | Federal | GW | P | |
| OU GB 11W-17-8-22 | 17 | 080S | 220E | 4304734553 | 13671 | Federal | GW | P | |
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| OU GB 2W-17-8-22 | 17 | 080S | 220E | 4304734559 | 13539 | Federal | GW | P | |
| OU GB 7W-17-8-22 | 17 | 080S | 220E | 4304734560 | 13599 | Federal | GW | P | |
| OU GB 16W-18-8-22 | 18 | 080S | 220E | 4304734563 | 13559 | Federal | GW | P | |
| OU GB 1W-29-8-22 | 29 | 080S | 220E | 4304734573 | 13562 | Federal | GW | P | |
| OU GB 7W-29-8-22 | 29 | 080S | 220E | 4304734574 | 13564 | Federal | GW | P | |
| OU GB 8W-29-8-22 | 29 | 080S | 220E | 4304734575 | 13609 | Federal | GW | S | |
| OU GB 9W-29-8-22 | 29 | 080S | 220E | 4304734576 | 13551 | Federal | GW | P | |
| OU GB 10W-29-8-22 | 29 | 080S | 220E | 4304734577 | 13594 | Federal | GW | P | |
| OU GB 15W-29-8-22 | 29 | 080S | 220E | 4304734578 | 13569 | Federal | GW | P | |
| OU GB 2W-20-8-22 | 20 | 080S | 220E | 4304734599 | 13664 | Federal | GW | P | |
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| OU GB 15W-17-8-22 | 17 | 080S | 220E | 4304734601 | 13632 | Federal | GW | P | |
| OU GB 16W-17-8-22 | 17 | 080S | 220E | 4304734602 | 13639 | Federal | GW | P | |
| OU GB 16W-29-8-22 | 29 | 080S | 220E | 4304734603 | 13610 | Federal | GW | P | |
| OU GB 1W-20-8-22 | 20 | 080S | 220E | 4304734604 | 13612 | Federal | GW | P | |
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Bonds: BLM = ESB000024

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State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
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| OU WIH 15MU-21-8-22 | 21 | 080S | 220E | 4304734634 | 13991 | Federal | GW | P | |
| OU WIH 13W-21-8-22 | 21 | 080S | 220E | 4304734646 | 13745 | Federal | GW | P | |
| OU GB 11W-15-8-22 | 15 | 080S | 220E | 4304734648 | 13822 | Federal | GW | P | |
| OU GB 13W-9-8-22 | 09 | 080S | 220E | 4304734654 | 13706 | Federal | GW | P | |
| OU WIH 14W-21-8-22 | 21 | 080S | 220E | 4304734664 | 13720 | Federal | GW | P | |
| OU GB 12WX-29-8-22 | 29 | 080S | 220E | 4304734668 | 13555 | Federal | GW | P | |
| OU WIH 10W-21-8-22 | 21 | 080S | 220E | 4304734681 | 13662 | Federal | GW | P | |
| OU GB 4G-21-8-22 | 21 | 080S | 220E | 4304734685 | 13772 | Federal | OW | P | |
| OU GB 3W-21-8-22 | 21 | 080S | 220E | 4304734686 | 13746 | Federal | GW | P | |
| OU GB 16SG-30-8-22 | 30 | 080S | 220E | 4304734688 | 13593 | Federal | GW | P | |
| OU WIH 7W-21-8-22 | 21 | 080S | 220E | 4304734689 | 13716 | Federal | GW | P | |
| OU GB 5W-21-8-22 | 21 | 080S | 220E | 4304734690 | 13770 | Federal | GW | P | |
| WIH 1MU-21-8-22 | 21 | 080S | 220E | 4304734693 | 14001 | Federal | GW | P | |
| OU GB 5G-19-8-22 | 19 | 080S | 220E | 4304734695 | 13786 | Federal | OW | P | |
| OU GB 7W-20-8-22 | 20 | 080S | 220E | 4304734705 | 13710 | Federal | GW | P | |
| OU SG 14W-15-8-22 | 15 | 080S | 220E | 4304734710 | 13821 | Federal | GW | P | |
| OU SG 15W-15-8-22 | 15 | 080S | 220E | 4304734711 | 13790 | Federal | GW | P | |
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| OU SG 9W-15-8-22 | 15 | 080S | 220E | 4304734718 | 13773 | Federal | GW | P | |
| OU SG 10W-15-8-22 | 15 | 080S | 220E | 4304734719 | 13722 | Federal | GW | P | |
| OU SG 2MU-15-8-22 | 15 | 080S | 220E | 4304734721 | 13887 | Federal | GW | P | |
| OU SG 7W-15-8-22 | 15 | 080S | 220E | 4304734722 | 13920 | Federal | GW | P | |
| OU GB 14SG-29-8-22 | 29 | 080S | 220E | 4304734743 | 14034 | Federal | GW | P | |
| OU GB 16SG-29-8-22 | 29 | 080S | 220E | 4304734744 | 13771 | Federal | GW | P | |
| OU GB 13W-10-8-22 | 10 | 080S | 220E | 4304734754 | 13774 | Federal | GW | P | |
| OU GB 6MU-21-8-22 | 21 | 080S | 220E | 4304734755 | 14012 | Federal | GW | P | |
| OU SG 10W-10-8-22 | 10 | 080S | 220E | 4304734764 | 13751 | Federal | GW | P | |
| OU GB 14M-10-8-22 | 10 | 080S | 220E | 4304734768 | 13849 | Federal | GW | P | |
| OU SG 9W-10-8-22 | 10 | 080S | 220E | 4304734783 | 13725 | Federal | GW | P | |
| OU SG 16W-10-8-22 | 10 | 080S | 220E | 4304734784 | 13781 | Federal | GW | P | |
| SU BW 6M-7-7-22 | 07 | 070S | 220E | 4304734837 | 13966 | Federal | GW | P | |
| GB 3M-27-8-21 | 27 | 080S | 210E | 4304734900 | 14614 | Federal | GW | P | |
| WVX 11D-22-8-21 | 22 | 080S | 210E | 4304734902 | 14632 | Federal | GW | P | |
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| GB 9D-27-8-21 | 27 | 080S | 210E | 4304734956 | 14633 | Federal | GW | P | |
| GB 1D-27-8-21 | 27 | 080S | 210E | 4304734957 | 14634 | Federal | GW | P | |
| WRU EIH 2M-35-8-22 | 35 | 080S | 220E | 4304735052 | 13931 | Federal | GW | P | |
| GH 12MU-20-8-21 | 20 | 080S | 210E | 4304735069 | 14129 | Federal | GW | P | |
| OU SG 4W-11-8-22 | 11 | 080S | 220E | 4304735071 | 14814 | Federal | GW | OPS | C |
| OU SG 5W-11-8-22 | 11 | 080S | 220E | 4304735072 | 14815 | Federal | GW | OPS | C |
| SG 6ML-11-8-22 | 11 | 080S | 220E | 4304735073 | 14825 | Federal | GW | P | |
| OU SG 5MU-14-8-22 | 14 | 080S | 220E | 4304735076 | 13989 | Federal | GW | P | |
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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
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| OU SG 9MU-11-8-22 | 11 | 080S | 220E | 4304735091 | 13967 | Federal | GW | P | |
| SG 11SG-23-8-22 | 23 | 080S | 220E | 4304735099 | 13901 | Federal | GW | TA | |
| OU SG 14W-11-8-22 | 11 | 080S | 220E | 4304735114 | 14797 | Federal | GW | OPS | C |
| SG 5MU-23-8-22 | 23 | 080S | 220E | 4304735115 | 14368 | Federal | GW | P | |
| SG 6MU-23-8-22 | 23 | 080S | 220E | 4304735116 | 14231 | Federal | GW | P | |
| SG 14MU-23-8-22 | 23 | 080S | 220E | 4304735117 | 14069 | Federal | GW | P | |
| SG 12MU-23-8-22 | 23 | 080S | 220E | 4304735188 | 14412 | Federal | GW | P | |
| SG 13MU-23-8-22 | 23 | 080S | 220E | 4304735190 | 14103 | Federal | GW | P | |
| WH 7G-10-7-24 | 10 | 070S | 240E | 4304735241 | 14002 | Federal | GW | S | |
| GB 4D-28-8-21 | 28 | 080S | 210E | 4304735246 | 14645 | Federal | GW | P | |
| GB 7M-28-8-21 | 28 | 080S | 210E | 4304735247 | 14432 | Federal | GW | P | |
| GB 14M-28-8-21 | 28 | 080S | 210E | 4304735248 | 13992 | Federal | GW | P | |
| SG 11MU-23-8-22 | 23 | 080S | 220E | 4304735257 | 13973 | Federal | GW | P | |
| SG 15MU-14-8-22 | 14 | 080S | 220E | 4304735328 | 14338 | Federal | GW | P | |
| EIHX 14MU-25-8-22 | 25 | 080S | 220E | 4304735330 | 14501 | Federal | GW | P | |
| EIHX 11MU-25-8-22 | 25 | 080S | 220E | 4304735331 | 14470 | Federal | GW | P | |
| NBE 12ML-10-9-23 | 10 | 090S | 230E | 4304735333 | 14260 | Federal | GW | P | |
| NBE 13ML-17-9-23 | 17 | 090S | 230E | 4304735334 | 14000 | Federal | GW | P | |
| NBE 4ML-26-9-23 | 26 | 090S | 230E | 4304735335 | 14215 | Federal | GW | P | |
| SG 7MU-11-8-22 | 11 | 080S | 220E | 4304735374 | 14635 | Federal | GW | S | |
| SG 1MU-11-8-22 | 11 | 080S | 220E | 4304735375 | 14279 | Federal | GW | P | |
| OU SG 13W-11-8-22 | 11 | 080S | 220E | 4304735377 | 14796 | Federal | GW | OPS | C |
| SG 3MU-11-8-22 | 11 | 080S | 220E | 4304735379 | 14978 | Federal | GW | P | |
| SG 8MU-11-8-22 | 11 | 080S | 220E | 4304735380 | 14616 | Federal | GW | P | |
| SG 2MU-11-8-22 | 11 | 080S | 220E | 4304735381 | 14636 | Federal | GW | P | |
| SG 10MU-11-8-22 | 11 | 080S | 220E | 4304735382 | 14979 | Federal | GW | P | |
| SU 11MU-9-8-21 | 09 | 080S | 210E | 4304735412 | 14143 | Federal | GW | P | |
| OU GB 8MU-10-8-22 | 10 | 080S | 220E | 4304735422 | 15321 | Federal | GW | OPS | C |
| EIHX 2MU-25-8-22 | 25 | 080S | 220E | 4304735427 | 14666 | Federal | GW | P | |
| EIHX 1MU-25-8-22 | 25 | 080S | 220E | 4304735428 | 14705 | Federal | GW | P | |
| EIHX 7MU-25-8-22 | 25 | 080S | 220E | 4304735429 | 14682 | Federal | GW | P | |
| EIHX 8MU-25-8-22 | 25 | 080S | 220E | 4304735430 | 14706 | Federal | GW | P | |
| EIHX 9MU-25-8-22 | 25 | 080S | 220E | 4304735433 | 14558 | Federal | GW | P | |
| EIHX 16MU-25-8-22 | 25 | 080S | 220E | 4304735434 | 14502 | Federal | GW | P | |
| EIHX 15MU-25-8-22 | 25 | 080S | 220E | 4304735435 | 14571 | Federal | GW | P | |
| EIHX 10MU-25-8-22 | 25 | 080S | 220E | 4304735436 | 14537 | Federal | GW | P | |
| GB 3MU-3-8-22 | 03 | 080S | 220E | 4304735457 | 14575 | Federal | GW | P | |
| NBE 15M-17-9-23 | 17 | 090S | 230E | 4304735463 | 14423 | Federal | GW | P | |
| NBE 7ML-17-9-23 | 17 | 090S | 230E | 4304735464 | 14232 | Federal | GW | P | |
| NBE 3ML-17-9-23 | 17 | 090S | 230E | 4304735465 | 14276 | Federal | GW | P | |
| NBE 11M-17-9-23 | 17 | 090S | 230E | 4304735466 | 14431 | Federal | GW | P | |
| NBE 10ML-10-9-23 | 10 | 090S | 230E | 4304735650 | 14377 | Federal | GW | P | |
| NBE 6ML-10-9-23 | 10 | 090S | 230E | 4304735651 | 14422 | Federal | GW | P | |
| NBE 12ML-17-9-23 | 17 | 090S | 230E | 4304735652 | 14278 | Federal | GW | P | |
| NBE 6ML-26-9-23 | 26 | 090S | 230E | 4304735664 | 14378 | Federal | GW | P | |
| NBE 11ML-26-9-23 | 26 | 090S | 230E | 4304735665 | 14340 | Federal | GW | P | |
| NBE 15ML-26-9-23 | 26 | 090S | 230E | 4304735666 | 14326 | Federal | GW | P | |
| SG 4MU-23-8-22 | 23 | 080S | 220E | 4304735758 | 14380 | Federal | GW | P | |
| SG 11MU-14-8-22 | 14 | 080S | 220E | 4304735829 | 14486 | Federal | GW | P | |

Bonds: BLM = ESB000024

BIA = 956010693

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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
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| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
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| RB DS FED 14G-8-10-18 | 08 | 100S | 180E | 4304735933 | 14433 | Federal | OW | P | |
| OU SG 14MU-14-8-22 | 14 | 080S | 220E | 4304735950 | 14479 | Federal | GW | P | |
| COY 12ML-24-8-24 | 24 | 080S | 240E | 4304736039 | 14592 | Federal | OW | P | |
| WIH 1AMU-21-8-22 | 21 | 080S | 220E | 4304736060 | 14980 | Federal | GW | P | |
| SU 8M-12-7-21 | 12 | 070S | 210E | 4304736096 | 16610 | Federal | GW | OPS | C |
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| NBE 8ML-10-9-23 | 10 | 090S | 230E | 4304736099 | 15733 | Federal | GW | P | |
| NBE 16ML-10-9-23 | 10 | 090S | 230E | 4304736100 | 14728 | Federal | GW | S | |
| SUBW 14M-7-7-22 | 07 | 070S | 220E | 4304736136 | 15734 | Federal | GW | P | |
| NBE 8ML-12-9-23 | 12 | 090S | 230E | 4304736143 | 15859 | Federal | GW | S | |
| GB 16D-28-8-21 | 28 | 080S | 210E | 4304736260 | 14981 | Federal | GW | P | |
| NBE 5ML-10-9-23 | 10 | 090S | 230E | 4304736353 | 15227 | Federal | GW | P | |
| NBE 7ML-10-9-23 | 10 | 090S | 230E | 4304736355 | 15850 | Federal | GW | P | |
| NBE 3ML-10-9-23 | 10 | 090S | 230E | 4304736356 | 15393 | Federal | GW | P | |
| EIHX 4MU-36-8-22 | 36 | 080S | 220E | 4304736444 | 14875 | Federal | GW | P | |
| EIHX 3MU-36-8-22 | 36 | 080S | 220E | 4304736445 | 14860 | Federal | GW | P | |
| EIHX 2MU-36-8-22 | 36 | 080S | 220E | 4304736446 | 14840 | Federal | GW | S | |
| EIHX 1MU-36-8-22 | 36 | 080S | 220E | 4304736447 | 14861 | Federal | GW | P | |
| NBE 7ML-26-9-23 | 26 | 090S | 230E | 4304736587 | 16008 | Federal | GW | P | |
| NBE 8ML-26-9-23 | 26 | 090S | 230E | 4304736588 | 15689 | Federal | GW | P | |
| NBE 1ML-26-9-23 | 26 | 090S | 230E | 4304736589 | 15880 | Federal | GW | P | |
| NBE 2ML-26-9-23 | 26 | 090S | 230E | 4304736590 | 15898 | Federal | GW | S | |
| NBE 3ML-26-9-23 | 26 | 090S | 230E | 4304736591 | 15906 | Federal | GW | P | |
| NBE 5ML-26-9-23 | 26 | 090S | 230E | 4304736592 | 15839 | Federal | GW | P | |
| NBE 9ML-10-9-23 | 10 | 090S | 230E | 4304736593 | 15438 | Federal | GW | P | |
| NBE 11ML-10-9-23 | 10 | 090S | 230E | 4304736594 | 15228 | Federal | GW | P | |
| NBE 15ML-10-9-23 | 10 | 090S | 230E | 4304736595 | 15439 | Federal | GW | P | |
| NBE 2ML-17-9-23 | 17 | 090S | 230E | 4304736614 | 15126 | Federal | GW | P | |
| NBE 4ML-17-9-23 | 17 | 090S | 230E | 4304736615 | 15177 | Federal | GW | P | |
| NBE 6ML-17-9-23 | 17 | 090S | 230E | 4304736616 | 15127 | Federal | GW | S | |
| NBE 10ML-17-9-23 | 17 | 090S | 230E | 4304736617 | 15128 | Federal | GW | P | |
| NBE 14ML-17-9-23 | 17 | 090S | 230E | 4304736618 | 15088 | Federal | GW | P | |
| NBE 9ML-26-9-23 | 26 | 090S | 230E | 4304736619 | 15322 | Federal | GW | P | |
| NBE 10D-26-9-23 | 26 | 090S | 230E | 4304736620 | 15975 | Federal | GW | S | |
| NBE 12ML-26-9-23 | 26 | 090S | 230E | 4304736621 | 15840 | Federal | GW | P | |
| NBE 13ML-26-9-23 | 26 | 090S | 230E | 4304736622 | 15690 | Federal | GW | P | |
| NBE 14ML-26-9-23 | 26 | 090S | 230E | 4304736623 | 15262 | Federal | GW | P | |
| NBE 16ML-26-9-23 | 26 | 090S | 230E | 4304736624 | 15735 | Federal | GW | P | |
| WF 1P-1-15-19 | 06 | 150S | 200E | 4304736781 | 14862 | Indian | GW | P | |
| SG 3MU-23-8-22 | 14 | 080S | 220E | 4304736940 | 15100 | Federal | GW | P | |
| NBE 5ML-17-9-23 | 17 | 090S | 230E | 4304736941 | 15101 | Federal | GW | P | |
| TU 14-9-7-22 | 09 | 070S | 220E | 4304737345 | 16811 | Federal | GW | OPS | C |
| WF 14C-29-15-19 | 29 | 150S | 190E | 4304737541 | 15178 | Indian | GW | P | |
| NBE 2ML-10-9-23 | 10 | 090S | 230E | 4304737619 | 15860 | Federal | GW | P | |
| GB 16ML-20-8-22 | 20 | 080S | 220E | 4304737664 | 15948 | Federal | GW | P | |
| WVX 8ML-5-8-22 | 05 | 080S | 220E | 4304738140 | | Federal | GW | APD | C |
| WVX 6ML-5-8-22 | 05 | 080S | 220E | 4304738141 | | Federal | GW | APD | C |
| WVX 1MU-17-8-21 | 17 | 080S | 210E | 4304738156 | | Federal | GW | APD | C |
| GH 8-20-8-21 | 20 | 080S | 210E | 4304738157 | | Federal | GW | APD | C |
| WVX 4MU-17-8-21 | 17 | 080S | 210E | 4304738190 | | Federal | GW | APD | C |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
|------------------|-----|------|------|------------|--------|------------------|------|------|---|
| WVX 16MU-18-8-21 | 18 | 080S | 210E | 4304738191 | | Federal | GW | APD | C |
| GH 7D-19-8-21 | 19 | 080S | 210E | 4304738267 | 16922 | Federal | GW | P | |
| WF 8C-15-15-19 | 15 | 150S | 190E | 4304738405 | 17142 | Indian | GW | OPS | C |
| WVX 1MU-18-8-21 | 18 | 080S | 210E | 4304738659 | | Federal | GW | APD | C |
| WVX 9MU-18-8-21 | 18 | 080S | 210E | 4304738660 | | Federal | GW | APD | C |
| GB 12SG-29-8-22 | 29 | 080S | 220E | 4304738766 | 16096 | Federal | GW | S | |
| GB 10SG-30-8-22 | 30 | 080S | 220E | 4304738767 | 16143 | Federal | GW | S | |
| FR 14P-20-14-20 | 20 | 140S | 200E | 4304739168 | 16179 | Federal | GW | P | |
| SU 11M-8-7-22 | 08 | 070S | 220E | 4304739175 | | Federal | GW | APD | C |
| HB 2M-9-7-22 | 09 | 070S | 220E | 4304739176 | | Federal | GW | APD | C |
| SUMA 4M-20-7-22 | 20 | 070S | 220E | 4304739177 | | Federal | GW | APD | C |
| SU 16M-31-7-22 | 31 | 070S | 220E | 4304739178 | | Federal | GW | APD | C |
| FR 13P-20-14-20 | 20 | 140S | 200E | 4304739226 | 16719 | Federal | GW | P | |
| SG 11BML-23-8-22 | 23 | 080S | 220E | 4304739230 | | Federal | GW | APD | C |
| SG 12DML-23-8-22 | 23 | 080S | 220E | 4304739231 | | Federal | GW | APD | C |
| GB 1CML-29-8-22 | 29 | 080S | 220E | 4304739232 | | Federal | GW | APD | C |
| NBE 8CD-10-9-23 | 10 | 090S | 230E | 4304739341 | 16513 | Federal | GW | P | |
| NBE 15AD-10-9-23 | 10 | 090S | 230E | 4304739342 | | Federal | GW | APD | C |
| NBE 6DD-10-9-23 | 10 | 090S | 230E | 4304739343 | | Federal | GW | APD | C |
| NBE 6AD-10-9-23 | 10 | 090S | 230E | 4304739344 | | Federal | GW | APD | C |
| NBE 6BD-10-9-23 | 10 | 090S | 230E | 4304739345 | | Federal | GW | APD | C |
| NBE 5DD-10-9-23 | 10 | 090S | 230E | 4304739346 | 16574 | Federal | GW | P | |
| NBE 7BD-17-9-23 | 17 | 090S | 230E | 4304739347 | | Federal | GW | APD | C |
| NBE 4DD-17-9-23 | 17 | 090S | 230E | 4304739348 | 16743 | Federal | GW | P | |
| NBE 10CD-17-9-23 | 17 | 090S | 230E | 4304739349 | 16616 | Federal | GW | P | |
| NBE 11CD-17-9-23 | 17 | 090S | 230E | 4304739350 | | Federal | GW | APD | C |
| NBE 8BD-26-9-23 | 26 | 090S | 230E | 4304739351 | 16617 | Federal | GW | P | |
| NBE 3DD-26-9-23 | 26 | 090S | 230E | 4304739352 | | Federal | GW | APD | C |
| NBE 3CD-26-9-23 | 26 | 090S | 230E | 4304739353 | | Federal | GW | APD | C |
| NBE 7DD-26-9-23 | 26 | 090S | 230E | 4304739354 | | Federal | GW | APD | C |
| NBE 12AD-26-9-23 | 26 | 090S | 230E | 4304739355 | | Federal | GW | APD | C |
| NBE 5DD-26-9-23 | 26 | 090S | 230E | 4304739356 | | Federal | GW | APD | C |
| NBE 13AD-26-9-23 | 26 | 090S | 230E | 4304739357 | | Federal | GW | APD | C |
| NBE 14AD-26-9-23 | 26 | 090S | 230E | 4304739358 | | Federal | GW | APD | C |
| NBE 9CD-26-9-23 | 26 | 090S | 230E | 4304739359 | | Federal | GW | APD | C |
| FR 9P-20-14-20 | 20 | 140S | 200E | 4304739461 | 17025 | Federal | GW | S | |
| FR 13P-17-14-20 | 17 | 140S | 200E | 4304739462 | | Federal | GW | APD | C |
| FR 9P-17-14-20 | 17 | 140S | 200E | 4304739463 | 16829 | Federal | GW | P | |
| FR 10P-20-14-20 | 20 | 140S | 200E | 4304739465 | | Federal | GW | APD | C |
| FR 5P-17-14-20 | 17 | 140S | 200E | 4304739509 | | Federal | GW | APD | C |
| FR 15P-17-14-20 | 17 | 140S | 200E | 4304739510 | | Federal | GW | APD | C |
| FR 11P-20-14-20 | 20 | 140S | 200E | 4304739587 | | Federal | GW | APD | |
| FR 5P-20-14-20 | 20 | 140S | 200E | 4304739588 | | Federal | GW | APD | C |
| FR 9P-21-14-20 | 21 | 140S | 200E | 4304739589 | | Federal | GW | APD | C |
| FR 13P-21-14-20 | 21 | 140S | 200E | 4304739590 | | Federal | GW | APD | C |
| GB 7D-27-8-21 | 27 | 080S | 210E | 4304739661 | | Federal | GW | APD | C |
| GB 15D-27-8-21 | 27 | 080S | 210E | 4304739662 | 16830 | Federal | GW | P | |
| WV 13D-23-8-21 | 23 | 080S | 210E | 4304739663 | 16813 | Federal | GW | P | |
| WV 15D-23-8-21 | 23 | 080S | 210E | 4304739664 | 16924 | Federal | GW | P | |
| FR 14P-17-14-20 | 17 | 140S | 200E | 4304739807 | | Federal | GW | APD | C |
| FR 12P-20-14-20 | 20 | 140S | 200E | 4304739808 | | Federal | GW | APD | C |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
|-----------------|-----|------|------|------------|--------|------------------|------|------|---|
| FR 6P-20-14-20 | 20 | 140S | 200E | 4304739809 | 16925 | Federal | GW | P | |
| FR 3P-21-14-20 | 21 | 140S | 200E | 4304739810 | | Federal | GW | APD | C |
| FR 4P-21-14-20 | 21 | 140S | 200E | 4304739811 | 16771 | Federal | GW | P | |
| FR 8P-21-14-20 | 21 | 140S | 200E | 4304739812 | | Federal | GW | APD | C |
| FR 15P-21-14-20 | 21 | 140S | 200E | 4304739815 | | Federal | GW | APD | C |
| FR 2P-20-14-20 | 20 | 140S | 200E | 4304740053 | | Federal | GW | APD | |
| FR 2P-21-14-20 | 21 | 140S | 200E | 4304740200 | | Federal | GW | APD | C |
| WV 11-23-8-21 | 23 | 080S | 210E | 4304740303 | | Federal | GW | APD | C |
| GB 12-27-8-21 | 27 | 080S | 210E | 4304740304 | | Federal | GW | APD | C |
| GH 11C-20-8-21 | 20 | 080S | 210E | 4304740352 | | Federal | GW | APD | C |
| GH 15A-20-8-21 | 20 | 080S | 210E | 4304740353 | | Federal | GW | APD | C |
| GH 10BD-21-8-21 | 21 | 080S | 210E | 4304740354 | | Federal | GW | APD | C |
| FR 11P-21-14-20 | 21 | 140S | 200E | 4304740366 | | Federal | GW | APD | C |
| MELANGE U 1 | 09 | 140S | 200E | 4304740399 | | Federal | GW | APD | C |
| OP 16G-12-7-20 | 12 | 070S | 200E | 4304740481 | 17527 | Federal | OW | DRL | C |
| OP 4G-12-7-20 | 12 | 070S | 200E | 4304740482 | | Federal | OW | APD | C |
| WF 8D-21-15-19 | 21 | 150S | 190E | 4304740489 | | Indian | GW | APD | C |
| WF 15-21-15-19 | 21 | 150S | 190E | 4304740490 | | Indian | GW | APD | |
| WF 4D-22-15-19 | 22 | 150S | 190E | 4304740491 | | Indian | GW | APD | C |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:

3100

(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roger L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINES